

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.

1-BH, FIELD CLK
1-CM, FOREMAN
1-ARCO, MIDLAND
1-FILE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
Baker B

9. Well No.
14

10. Field and Pool, or Wildcat
Blinebry

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATIONS FOR PERMIT TO DRILL FOR PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator
Getty Oil Company

2. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240

3. Location of Well
UNIT LETTER M 330 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPA.

15. Elevation (Show whether DF, RT, CR, etc.)
3408' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER _____ ☐		OTHER <u>Test Tubbs zone and recomplete in Blinebry</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/16/80 Rigged up unit. Pulled tbg. and pkr.

1/17 Dresser Atlas set CIBP at 2600'. Ran Cement Bond Log (no cement 5966-5860'). Cut CIBP and set at 6195'. Dumped 2 sxs cement 6185'.

1/18 Dresser Atlas, perforated Tubb csg. 1 spf, 5984-90, 6009-14, 6040-46, 6059-83, 6098-6113, 6117-6138 = 83 holes. Ran tbq. and pkr. Set pkr. at 5909'. Swab dry. Shut in 13 hrs. TP-125#.

1/19 Dowell, treated perfs., 5984-6138', with 3000 gals. 15% NE acid and 105 ball sealers. Flushed with 29 bbls.

1/20 Shut in total 37 hrs. TP-975#.

1/21 to 2/13/80 Flowed and tested.

2/14 Rigged up unit.

CONTINUED ON BACK

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: Area Superintendent DATE: 3-27-80

Orig. Signed by
Jerry Sexton

APPROVED BY Jerry Sexton TITLE _____ DATE _____
Dist. 1. Supg.
 CONDITIONS OF APPROVAL, IF ANY: _____

- 2/15 Pulled tbg. and pkr. CRC Western set CI plug at 5900'. Dumped 2 sxs cement 5890'. Perforated 5 1/2" csg. 1 spf 5687,89,91,93,95,97,5700,31,32,33,50,52, 54,56,58,60,64,82,84,86,88,90 = 22 holes. Ran 5 1/2" pkr. and 2 3/8" tbg. Set pkr. at 5603'. SN at 5600'. Swab dry.
- 2/16 Dowell treated 5 1/2" perfs., 5687-5790', with 2000 gals. 15% MSR and 33 ball sealers.
- 2/19 Flowed 2 hrs. 4 BO & 2 BLW. Pulled tbg. and pkr. CRC perf. 5 1/2" csg. 1 spf, .50" hole, Blinebry, 5420,21,22,23,30,34,36,38,40,42,44,46,48,60,62, 64,66,68,70,75,77,79,5571,72,73,80,82,84,91,93,95,97,99, 5610,12,14,16,30, 32,34,36,38,53,55,57,59,61,63,65,75,77,79,81,85 = 54 holes.
- 2/20 Ran tbg. and pkr. Set pkr. at 5318'. Dowell treated 5 1/2" perfs., 5420-5685', and old perfs., 5687-5790', with 3000 gals. 15% MSR acid and 105 ball sealers. Flushed 33 bbls. KCl. Maximum 1700#, minimum 900#, rate 4 BPM. ISIP 1350# and 15 min. SIP 1160#. Fractured with 56,000 gals. 2% KCl Cross Link gel, 60,000# 20-40 sand, 600# rock salt, and 400# benzoic acid flakes - 3 stages, 2 blocks. Flushed 33 bbls. Maximum 3900#, minimum 3430#, and rate 20 BPM. ISIP 1400# and 15 min. SIP 1310#. Total load 1427 bbls.
- 2/21 Cardinal ran 3 1/2" sand pump. Cleaned out 5518-5881'.
- 2/22 CRC ran tracer log - tagged 5883'. Ran pkr. and 170 jts. 2 3/8" (5271') tbg. Set pkr. at 5280'. Seating nipple at 5272'.
- 2/23 to 3/12/80 Swabbed, flowed, and tested. Well dead.
- 3/13 Rigged up XPert.
- 3/14 Pulled tbg. and pkr. Ran 188 jts. (5838') 2 3/8" EUE 8rd tbg. and set at 5851'. Seating nipple at 5821'.
- 3/15 Ran 2" x 1 1/4" x 12' pump and set at 5821'.
- 3/21 POB 24 hrs. 15 x 42 SPM. 12 BO, 37 BW, & 165 MCF.

OIL CONSERVATION DIV.

MAR 28 80

RECEIVED