D. (47 D. (2)		Form C-103
DISTRIBUTION	; +	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR	L!	5. State Oil & Gas Lease No.
SU (DO NOT USE THIS FORM FO		
• USE "APP	7, Unit Agreement Name	
OIL X GAS WELL) - OTHER-	7. Out Agreement Name
, Name of Operator		9. Firm or Lease Name
ANADARKO PR	Lou Wortham	
. Address of Operator	9. Well No.	
P. O. Box 8	3	
C	10. Field and Pool, or Wildcat	
ONIT CETTER,	660 SEET FROM THE NORTH LINE AND 1800 FEET	Penrose-Skelly
THE West		
mmmmmm		
	12. County	
6.	3366' GR ck Appropriate Box To Indicate Nature of Notice, Report or	Lea
	F INTENTION TO: SUBSEQU	ENT REPORT OF:
EMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK X COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK X COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER	PLUG AND ABANDON REMEDIAL WORK X COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	ALTERING CASING PLUG AND ABANDONMENT
OTHER Describe Proposed or Complete work) SEE RULE 1103.	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER and Operations (Clearly state all pertinent details, and give pertinent dates, included pulled rods and tubing, 6-21-76;	ALTERING CASING PLUG AND ABANDONMENT
OTHER Describe Proposed or Complete work) SEE RULE 1103.	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER OTHER and Operations (Clearly state all pertinent details, and give pertinent dates, inclu	ALTERING CASING PLUG AND ABANDONMENT
other Describe Proposed or Complete work) SEE RULE 1103. 1. RUPU an 2. Checked 3. Fractur	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER OTHER d Operations (Clearly state all pertinent details, and give pertinent dates, included a pulled rods and tubing, 6-21-76; T.D. at 3812'; e treated formation w/100,000 gals 9# ge	ALTERING CASING PLUG AND ABANDONMENT ding estimated date of starting any proposed elled Brine, 20,000#
other Describe Proposed or Complete work) SEE RULE 1103. 1. RUPU an 2. Checked 3. Fractur	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER ed Operations (Clearly state all pertinent details, and give pertinent dates, inclu d pulled rods and tubing, 6-21-76; T.D. at 3812';	ALTERING CASING PLUG AND ABANDONMENT ding estimated date of starting any proposed elled Brine, 20,000#
OTHER Describe Proposed or Complete work) SEE RULE 1103. 1. RUPU an 2. Checked 3. Fractur 100 Mes	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER OTHER d Operations (Clearly state all pertinent details, and give pertinent dates, included a pulled rods and tubing, 6-21-76; T.D. at 3812'; e treated formation w/100,000 gals 9# ge	ALTERING CASING PLUG AND ABANDONMENT ding estimated date of starting any proposed elled Brine, 20,000# a four stages, using
other Describe Proposed or Complete work) SEE RULE 1103. 1. RUPU an 2. Checked 3. Fractur 100 Mes three b	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Ded Operations (Clearly state all pertinent details, and give pertinent dates, included a pulled rods and tubing, 6-21-76; T.D. at 3812'; e treated formation w/100,000 gals 9# geh, 40,000# 10/20 & 62,000# 20/40 sand in lock stages of 1500, 1500, & 2000# rock	ALTERING CASING PLUG AND ABANDONMENT ding estimated date of starting any proposed elled Brine, 20,000# a four stages, using salt; Avg. treating
other Describe Proposed or Complete work) SEE RULE 1103. 1. RUPU an 2. Checked 3. Fractur 100 Mes three b pressur	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CHANGE PLANS CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER OTHER d Operations (Clearly state all pertinent details, and give pertinent dates, included pulled rods and tubing, 6-21-76; T.D. at 3812'; e treated formation w/100,000 gals 9# geh, 40,000# 10/20 & 62,000# 20/40 sand in	ALTERING CASING PLUG AND ABANDONMENT ding estimated date of starting any proposed elled Brine, 20,000# a four stages, using salt; Avg. treating
other Describe Proposed or Complete work) SEE RULE 1103. 1. RUPU an 2. Checked 3. Fractur 100 Mes three b pressur to reco	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER and Operations (Clearly state all pertinent details, and give pertinent dates, included pulled rods and tubing, 6-21-76; T.D. at 3812'; e treated formation w/100,000 gals 9# gentlement dates of 1500, 1500, & 2000# rock e, 1500 PSIG; Avg. Inj. Rate, 40 BPM; ISver, 6-22-76;	ALTERING CASING PLUG AND ABANDONMENT ding estimated date of starting any proposed elled Brine, 20,000# a four stages, using salt; Avg. treating
other O. Describe Proposed or Complete work) SEE RULE 1103. 1. RUPU an 2. Checked 3. Fractur 100 Mes three b pressur to reco 4. Ran tub	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER and Operations (Clearly state all pertinent details, and give pertinent dates, included pulled rods and tubing, 6-21-76; T.D. at 3812'; e treated formation w/100,000 gals 9# geh, 40,000# 10/20 & 62,000# 20/40 sand included stages of 1500, 1500, & 2000# rock e, 1500 PSIG; Avg. Inj. Rate, 40 BPM; IS ver, 6-22-76; ing and rods, RDPU, 6-23-76;	ALTERING CASING PLUG AND ABANDONMENT ding estimated date of starting any proposed elled Brine, 20,000# a four stages, using salt; Avg. treating
OTHER OT	d pulled rods and tubing, 6-21-76; T.D. at 3812'; e treated formation w/100,000 gals 9# geh, 40,000# 10/20 & 62,000# 20/40 sand in lock stages of 1500, 1500, & 2000# rock e, 1500 PSIG; Avg. Inj. Rate, 40 BPM; Isver, 6-22-76; ing and rods, RDPU, 6-23-76; pumping equipment, 6-24-76;	ALTERING CASING PLUG AND ABANDONMENT ding estimated date of starting any proposed elled Brine, 20,000# a four stages, using salt; Avg. treating
1. RUPU an 2. Checked 3. Fractur 100 Mes three b pressur to reco 4. Ran tub 5. Setting 6. Put wel	T.D. at 3812'; e treated formation w/100,000 gals 9# geh, 40,000# 10/20 & 62,000# 20/40 sand ir lock stages of 1500, 1500, & 2000# rock e, 1500 PSIG; Avg. Inj. Rate, 40 BPM; Is ver, 6-22-76; ing and rods, RDPU, 6-23-76; pumping equipment, 6-24-76; 1 pumping, 6-26-76;	ALTERING CASING PLUG AND ABANDONMENT ding estimated date of starting any proposed elled Brine, 20,000# a four stages, using salt; Avg. treating
7. Describe Proposed or Complete work) SEE RULE 1103. 1. RUPU an 2. Checked 3. Fractur 100 Mes three b pressur to reco 4. Ran tub 5. Setting 6. Put wel	d pulled rods and tubing, 6-21-76; T.D. at 3812'; e treated formation w/100,000 gals 9# geh, 40,000# 10/20 & 62,000# 20/40 sand in lock stages of 1500, 1500, & 2000# rock e, 1500 PSIG; Avg. Inj. Rate, 40 BPM; Isver, 6-22-76; ing and rods, RDPU, 6-23-76; pumping equipment, 6-24-76;	ALTERING CASING PLUG AND ABANDONMENT ding estimated date of starting any proposed elled Brine, 20,000# a four stages, using salt; Avg. treating

Area Supervisor

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	SERVATION COMMISSION	Effective 1-1-65
FILE			5a. Indicate Type of Lease
LAND OFFICE	-+		State X Fee
OPERATOR .	+		5. State Oil & Gas Lease No.
O. Ellin on			
(DO NOT USE THIS FORM	SUNDRY NOTICES AND REPORTS ON FOR PROPOSALS TO BELL ON TO DEEPEN OF PLUE	WELLS SACK TO A DIFFERENT RESERVOIR. EM PROPOSALS.)	
OIL A GAS WELL WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator	8. Form or Lease Name		
ANADARKO I	Lou Wortham 9. Well No.		
3. Address of Operator	9. Well No		
P. O. Box	10. Field and Pool, or Wildcat		
UNIT LETTER C 660 FEET FROM THE North LINE AND 1800 FEET FROM			Ponrogo-Skolly
THE West LINE	e, section 11 township 22-S	RANGE 37-E NMPM	
mmmm	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3366		Lea
16,	heck Appropriate Box To Indicate N		
	OF INTENTION TO:	-	T REPORT OF:
₩	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	PLOG AND ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT . QB	, so and against Line
	_	OTHER	
OTHER			
18 Describe Described on Comp	leted Operations (Clearly state all pertinent det	wile and give pertinent dates including	a estimated date of starting any proposed
work) SEE RULE 1103.	fered Operations (Crearly State are pertinent acc	and, and give perioden autes, including	; estimated dute of starting any proposed
1. RUPU a	& pull rods and tubing,	6-21-76;	
	pump to T.D., 3812';		
2 , 24.14.)	F comp		
	ure treat formation w/10 40,000# sand;	04,000 gallons 9# ge	lled brine
4. Run t	ubing & rods, put well b	back on production;	
5. RDPU.			
18. I hereby certify that the inco	ormation above is true and complete to the best	of my knowledge and belief.	
SIGNED Derb Ren	dusor TITLE 1	Area Supervisor	DATE 06/16/76
	3		* Bull

CONDITIONS OF APPROVAL, IF ANY: