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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-55

I.

Operator Mobil Oil Corporation	
Address Box 633, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (if please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name S. E. Long	Well No. 3	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter 0	660	Feet From The South	Line and 1980	Feet From The East
Line of Section 11	Township 22-S	Range 37-E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Company	Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Northern Natural Gas Company	Box 2300, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 11	Twp. 22-S	Range 37-E	Is gas actually connected? yes	When 11-20-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	On Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X			X			X
Date Spudded 7-17-74	Date Compl. Ready to Prod. 10-2-74	Total Depth 7330	P.B.T.D. --					
Elevations (DF, RKB, RT, GP, etc.) 3355	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6231	Tubing Depth 7187					
Perforations 6231, 44, 54, 60, 77, 68, 85, 6301, 11, 25, 37, 6351			Depth Casing Shoe 7329					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2	13-3/8	310	250sx					
12-1/4	9-5/8	2803	1000sx					
8-3/4	7	5150	500sx					
7	5" Liner	7329	225sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed 10, allowable for this depth or be for full 24 hours)

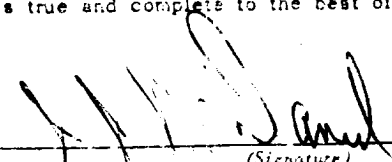
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

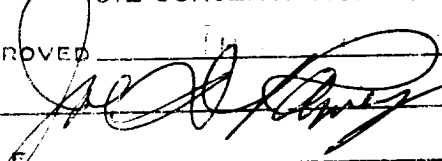
GAS WELL

Actual Prod. Test-MCF/D 4300	Length of Test 24	Bbls. Condensate/MMCF 6.2	Gravity of Condensate 51.6
Testing Method (pilot, back pr.) Back P.	Tubing Pressure (Shut-in) 1020	Casing Pressure (Shut-in) Packer	Choke Size 24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	
Authorized Agent	(Signature)
12-2-74	(Date)

OIL CONSERVATION COMMISSION	
APPROVED	19
BY 	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in a well.	

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OIL CONSERVATION COMM.
HOBBS, N. M.