

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-10206
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name S. E. Long
Well No. 5
Pool name or Wildcat Blinebry Oil and Gas (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Titan Resources I, Inc.	
Address of Operator 500 West Texas, Ste. 500, Midland, Texas 79701	
Well Location Unit Letter O : 660 Feet From The South Line and 1880 Feet From The East Line Section 11 Township 22S Range 37E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3346' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. POOH w/prod. equip. ND wellhead. NU BOP.
2. Perf 5415 - 38, 47-51, 55-61, 5498-5507, 30-33, 37-42, 73-5604, 17-21, 31-35, 62-67, 77-87, 96-98, 5721-27, 50-53, 80-5800. Cap CIBP @ 5870' w/35' cmt.
3. RIH w/5 1/2" x 2 3/8" treating pkr. w/on-off tool and 2 3/8" profile nipple on 3 1/2" frac tbg. Test tbg. to 8000 psi. Set pkr. @ 5350'. Load annulus w/2% KCL wtr. & pressure to 500 psi.
4. Frac with 62,500 gals of 50 quality CO2 foam and 162,000 sand.
5. Flow back well.
6. Set blanking plug in profile nipple, release on-off tool, POOH & LD frac. tbg.
7. RIH w/prod. tbg. & on/off tool. Latch on pkr. Pull blanking plug.
8. If necessary, swab well to kick off flowing.
9. Place well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst

DATE 10-27-97

TYPE OR PRINT NAME Brenda Coffman

TELEPHONE NO. (915) 498-8662

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 3 1997