

FIELD NO.
 DATE
 FIELD NAME
 COUNTY
 NAME *Skelly Oil Company*
 ADDRESS *Box 655, ...*
 TELEPHONE
 NEW WELL ☐ ORIGINALLY IN PRODUCTION ☐
 RECOMPLETION ☐ ORIGINALLY IN PRODUCTION ☒
 CHANGE IN COMPLETION ☐ ORIGINALLY IN PRODUCTION ☐

If change of ownership, give name and address of previous owner.

II. DESCRIPTION OF WELL AND LOCATION
 LEASE NAME *J. E. Long*
 LOCATION *5 ...*
 UNIT LETTER *0*
 LINE OF SECTION *11*
 TOWNSHIP *22 S*
 RANGE *27 E*
 COUNTY *...*

III. DESIGNATION OF TRANSPORTATION OF OIL AND NATURAL GAS
 NAME OF ASSOCIATION *Superior ...*
 NAME OF ASSOCIATION *...*
 IF WELL PRODUCES OR WILL PRODUCE, give location of tanks.
 UNIT *0*
 CEN. *11*
 C.V. *225*
 RGE. *27E*

If this production is commingled with that of any other lease or pool, give commingling number.

IV. COMPLETION DATA
 Designate Type of Completion - (3)
 DATE SPUN
 DATE OF WELL READY TO PRODUCE
 TOTAL DEPTH
 ELEVATIONS (DE, RSP, RT, CR, etc.)
 NAME OF PRODUCING FORMATION
 TYPING DEPTH
 PERFORATIONS
 DEPTH CASING SIZE
 TUBING, CASING, AND CEMENT SCHEDULE
 HOLE SIZE
 CASING & TUBING SIZE
 CEMENT SCHEDULE
 SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWANCE
 DATE FIRST NEW C. RUN TO TANKS
 DATE OF TEST
 PRODUCING METHOD (Pump, pump, gas lift, etc.)
 LENGTH OF TEST
 TUBING PRESSURE
 CLOSING PRESSURE
 ACTUAL PROD. DURING TEST
 OIL+PROD.
 WATER+PROD.
 GAS+PROD.

GAS WELL
 ACTION FROM TEST-MODEL
 LENGTH OF TEST
 BURN. CONNECTIONS (W)
 TESTING METHOD (Pump, gas lift, etc.)
 TUBING PRESSURE (Pump-in)
 CLOSING PRESSURE (Pump-in)
 GRAVITY OF CONDENSATE
 CLOSING SIZE

VI. OIL CONSERVATION COMMISSION
 OIL CONSERVATION COMMISSION
 SEP 7 1972
 APPROVED
 ORIG. SIGNED BY
 Joe D. Ramey
 Dist. I, Supv.

Christine C. Tucker