

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100
Supersedes Old
C-102 and C-103
Effective 1-1-68

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Name of Lease Owner S. E. Long
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1780 FEET FROM THE South LINE, SECTION 11 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Village Wantz-Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3348 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Dual with existing Drinkard zone ☒
		Drinkard zone is shut in	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

S. E. LONG #7, Drinkard (Gas) & Wantz-Granite Wash (oil) Pool, Lea Co., NM.

OBJECTIVE: Drill deeper 865 & complete as a dual Drinkard gas well & Granite Wash oil production.

4/9/75 Prep to MI unit. Established circ w/ foam mist in 7 hrs, CO frac sd from 6355-6376, drill CIBP @ 6376 & CO to 6448, cont to CO.

6545 drly 1m, 6-1/8 hole, CO from 6448-6485, drill new hole from 6485-6545, prep to 7339 corrected TD 1m & ch, WOC 4 1/2 liner, POH, Dresser-Atlas ran BHC-GR-N, Density & Caliper logs from 5000-7339/7 hrs, then ran 31 jts + 8' sub 4 1/2 OD 12.75# K55 8rd ST&C liner + 1 ft 4 1/2 OD 11.6# K55 8rd LT&C liner w/ BOT hyflo liner hanger & pkr on 2-7/8 tbg to 7330, top of liner @ 6368, Howco cmtd liner w/ 110x Class C cmt containing .05% CFR2, PD @ 9:45 pm 5/3/75, rev out, POH

Ran 3-3/4 bit, 4 1/2 csg scraper on 2 - 3 1/2 DC's & 2-7/8 tbg to 7330 PB, circ clean, Pump spool 300 gals 15% NEA, P&LD 2-7/8 tbg, DC's & bit, changed rams in COP, SDFN.

McCullough Tool Co ran GR-Collar-Corr log from 6000-7325, then perf 4 1/2 liner in the Granite Wash @ 7102;07;13;19;24;29;34;41;46;52;60;66;70;75;81;86;91;97;7209 & 7215 w/ 1 3/8 bit, 20 ft of 20 holes, ran 4 1/2 Baker FP pkr on 2 jts 2-7/8 & 3 1/2 tbg sd in 4 1/2 liner @ 6393, Pump spool

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Christine O. Tucker Title Authorized Agent Date 6-9-75

Operator John Title Operator Date 6-9-75

Approved John Title Operator Date 6-9-75

perfs down tbg w/ 3000 gals 15% NEA + 30,000 gals 9.0% gelled SW + 30,000# 20/40 sd, used 10 RCNBS + 1000 gals 15% NEA w/ ball sealers, TTP 4800-5100, AIR 30.0 BPM, ISIP 1500, 15 min 950.

Ran top of Baker ER recpt on 2-3/8 EUE 8rd Granite Wash tbg to 7004, SN at 6973, PA at 6220, total 226 jts tbg tested to 4000# while running landed tbg w/10,000 #7, ran 2-3/8 GST Drinkard tbg w/ J-latch to 6220, latched into anchor, T., perfs 6185-88. SN @ 6184, 197 jts 2-3/8 GST + 3 jts 2-3/8 EUE 8rd tbg, landed tbg w/15,000# T, install dual wellhead.

RECEIVED

JUN 4 1975

OIL CONSERVATION COMM.
HOBBS, N. M.