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NEW MEXICO OIL CONSERVATION COMMISSION

Form 7-101
Revised 11-85

5A. Indicate Type of Lease
STATE ☐ FEDERAL ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> Re-enter DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Anadarko Production Company		8. Firm or Lease Name Lou Wortham "C"
3. Address of Operator P. O. Box 806 Eunice, New Mexico 88231		9. Well No. 4
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 11 TWP. 22S RGE. 37E NMPM		10. Field and Pool, or Willcut Eunice San Andres, South
12. County Lea		
19. Proposed Depth 4800		19A. Formation San Andres
20. Rotary or C.T.		
21. Elevations (Show whether DF, RT, etc.) Unknown	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Unknown
22. Approx. Date Work will start Unknown		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8	48# H 40	304	300	Surface
11"	8 5/8	32# H 40	2798	2500	Surface
7 3/4"	5 1/2	17# K 55	5085	300	2833' Est

1. RUPU & RU Drill out cement plugs (10 SX @ Surface), (35 SX plug @ 355'), (70 SX plug @ 1200'), 35 SX @ 2750; 20 SX plug @ 2800; 20 SX plug @ 3300'.
2. Dump 50' cement on top of CIBP @ 4950'.
3. TIH W/ Flat bottom mill Dress off 5 1/2" cut off stub.
4. Run 5 1/2" csg w/ csg patch on bottom. Attach patch to 5 1/2" csg stub.
5. Locate top of cement behind 5 1/2" csg. Perforate @ top of cement & cement 5 1/2" csg from there to @ surface.
6. Log well & perforate @ San Andres Zone 3930 to 4800.
7. Stimulate well according to service co. recommendations.
8. Run production string and POP.

NOTE: Well was formerly known as Exxon Paddock (San Angelo) Unit No. 70.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Howard O. Zerk Title Field Foreman Date October 19, 1984

(This space for State Use)

Eddie W. Zerk

APPROVED BY Oil & Gas Inspector TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 30 1984

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4/30/85
UNLESS DRILLING UNDERWAY