

PROCEDURE

PADDOCK UNIT 7-30

1. Pull and lay down rods and tubing.

2. Spot a 100 ' (20 sx) Class "C" cement plug from 5090 ' to 4990 ' above the Paddock - tag top to verify position. (A CIBP with 35 ' (5 sx; 10 sx if thru tubing) cement on top may be set in place of this plug.)

3. Circulate hole with mud (see "C" above).

4. Spot 100' Class "C" cement plugs above the San Andres (20 sx) from 3800' to 3700' and above Queen (20 sx) from 3300' to 3200'.

5. Determine the freepoint of the 5 $\frac{1}{2}$ " production casing (T.O.C. at 1850' by temperature survey.)

a. If the freepoint is above the 8-5/8 " seat at 2794 ' -

- cut and pull the 5 $\frac{1}{2}$ " casing.

- spot a 100' (55 sx) plug across the 5 $\frac{1}{2}$ " cut (tag).

6. Determine the freepoint of 8-5/8 " intermediate casing (T.O.C. at 840' by temperature survey.

a. If freepoint is at or below 1200'

- cut and pull 8-5/8 " casing.

- spot a 100' (55 sx) plug across the casing cut (tag).

- spot a 200' (150 sx) Class "C" cement plug from 1200 ' to 1000 ' above the salt (tag).

b. If freepoint is above 1200'

1) and T.O.C. is above 1000'.

a) Spot a 200' (70 sx) plug inside 8-5/8 " casing from 1200' to 1000' above the salt.

b) Cut and pull 8-5/8 " casing if freepoint is at or below the surface casing seat at 304 '.

c) Spot a 100' (75 sx) Class "C" cement plug across the 8-5/8 " casing cut (tag).

7. Set a 100' Class "C" cement plug from 355 ' to 255 ' across the surface (13-3/8 ") casing seat (tag, if exposed) and below the Ogallala.

- 35 sx if in 8-5/8 ".

- 70 sx if in 13-3/8 ", (tag).

8. Spot a 10 sx plug at the surface.

9. Set an approved dry hole marker and prepare the well for abandonment.

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OIL CONSERVATION COMM.
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