

Operator <u>Marathon Oil Co.</u>			Lease <u>Low Worthy</u>			Well No. <u>12</u>		
Location of Well		Unit <u>H</u>	Sec <u>11</u>	Twp <u>22-S</u>	Rge <u>37-E</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl <u>Blinberry</u>			<u>Gas</u>	<u>Flow</u>	<u>Casing</u>	<u>Adj.</u>		
Lower Compl <u>Drinkard</u>			<u>Oil</u>	<u>Flow</u>	<u>Tubing</u>	<u>5/8"</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 AM 3-19-73

Well opened at (hour, date): 10:30 AM 3-20-73

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>1261</u>	<u>518</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>1261</u>	<u>518</u>
Minimum pressure during test.....	<u>1258</u>	<u>75</u>
Pressure at conclusion of test.....	<u>1258</u>	<u>274</u>
Pressure change during test (Maximum minus Minimum).....	<u>-3</u>	<u>-443</u>
Was pressure change an increase or a decrease?.....	<u>DECR.</u>	<u>DECR.</u>
Well closed at (hour, date): <u>10:30 AM 3-21-73</u>	Total Time On Production <u>24 hrs</u>	
Oil Production	Gas Production	
During Test: <u>1.38</u> bbls; Grav. <u>37.0</u> ; During Test <u>13.40</u> MCF; GOR <u>9,710</u>		
Remarks <u>DRINKARD Oil Flow by INTERMITTING Flow - All Pressures</u>		
<u>Recorded by Dead Weight Gauge</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>10:00 AM 3-22-73</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>1259</u>	<u>519</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>1259</u>	<u>718</u>
Minimum pressure during test.....	<u>819</u>	<u>519</u>
Pressure at conclusion of test.....	<u>819</u>	<u>718</u>
Pressure change during test (Maximum minus Minimum).....	<u>-440</u>	<u>+199</u>
Was pressure change an increase or a decrease?.....	<u>DECR.</u>	<u>INCR.</u>
Well closed at (hour, date): <u>CONT To Flow 3-23-73</u>	Total time on Production <u>24 hrs</u>	
Oil Production	Gas Production	
During Test: <u>13.92</u> bbls; Grav. <u>70.0</u> ; During Test <u>5,100.00</u> MCF; GOR <u>366,379</u>		
Remarks <u>TEST indicates there is NO communication between</u>		
<u>Above Zones</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 28 1973 19 73
New Mexico Oil Conservation Commission

Operator Marathon Oil Co.
By M L Johnston

By John G. Kelley
Dist. I. Sec'y

Title Petroleum Engr.