

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name Thomas LONG
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 4
4. Location of Well UNIT LETTER N 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 11 TOWNSHIP 22-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat EUNICE-MONUMENT (G/S) Kelly
15. Elevation (Show whether DF, RT, GR, etc.) 3360' KB	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER SQUEEZE FOR WATER SHUT-OFF, PERFORATE, AND ACIDIZE <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set cement retainer @ 3700'.
- Squeeze w/100 sx Class C + .4% Halad-9 followed by 50 sx Class C + 5#/sx salt + 0% Halad-9.
- Pump until a squeeze of 2000 psi or greater is obtained. Dump 10' of cement on retainer. WOC 24 hrs.
- Drill out cement to 4050' and pressure test squeeze to 500 psi.
- Load hole w/ clean 2% KCl. Spot 100 gals 15% HCl-NEA from 3900'-4010'.
- Perforate from the top down from 3909'-4010' (26 holes). Casing collars are at 3841', 3880', 3921', 3963', 4002'.
- Acidize perfs 3909'-4010' w/ 2000 gals 15% HCl-NEA.
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MAY 14, 1984

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE DATE MAY 21 1984
CONDITIONS OF APPROVAL, IF ANY: