Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 E 3, Minerals and Natural Resources Department.

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	·	TO TR	ANSPO	ORT OI	_ AND NATURAL GA		16131		
Operator	rnaratia					Well	API No.		
John H. Hendrix Co		711		•	*				
Midland, TX 79701	323								
Reason(s) for Filing (Check proper box)	i				Other (Please explai	n)			
New Well		Change i	in Transpor						
Recompletion	Oil	į.	Dry Gas	-	proposition ( /1	/00			1
Change in Operator X	Casinghe	ad Gas	Conden	sale	EFFECTIVE 6/1	1/89			
change of operator give name nd address of previous operator	residio	Explo	ration	Inc.	3131 Turtle Cree	ek Blv	d., Ste 40	)0, Dal	las, TX 7
I. DESCRIPTION OF WELI	L AND LE	ASE							
Lease Name		Well No.	. Pool Na	me, Includ	ing Formation		of Lease FEE	L	ease No.
Hinton "14"		8	Bru	nson D	rinkard Abo, Sout	h State	, Federal or Fee		
ocation					•				
Unit LetterJ	:23	10	_ Feet Fro	m The _S.	outh Line and 2310	F	eet From The	East	Line
Section 12 Towns	hip 22	c	D	275	NIAMA -				
Section 12 Towns	nip 22	3	Range	37E	, NMPM, I.	ea		<del></del>	County
I. DESIGNATION OF TRA	NSPORTE	ER OF C	IL ANI	NATU	RAL GAS				
lame of Authorized Transporter of Oil	X	or Conde	nsale		Address (Give address to white	ch approved	d copy of this for	m is to be se	nt)
Permian		<del> </del>			Box 1183, Housto	n, TX	77001		
lame of Authorized Transporter of Casi	inghead Gas		or Dry (	Gas [	Address & Give address to which	ch approved	d copy of this for	m is to be se	nt)
Texaco Prod. Inc.	I I India	c <sub>e</sub> -	17	l p	Box 3000, Tulsa,	OK7	4102		
f well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp. 22S	Rge.		Wher	a? ec. 1974		
this production is commingled with the	u from any otl	· · · · · · · · · · · · · · · · · · ·		1 37E	ling order number:	DHC 45		<del></del>	
V. COMPLETION DATA	~ ou		, poor, g.v.			13			
		Oil Wel	II   G	as Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion		_l			<u>                                     </u>		<u> </u>		<u>i</u>
ate Spudded	Date Com	ipl. Ready t	lo Prod.		Total Depth		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of P	Name of Destroing Committee			Top Oil/Gas Pay		Tubing Doub		
icvauous (Dr., ICD, III, OK, Elc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation				,		Tubing Depth		
erforations					1		Depth Casing	Shoe	
	7	IUBING	, CASIN	G AND	CEMENTING RECORD	)	···!		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT		
				· · · · · · · · · · · · · · · · · · ·					
	_					*	<u> </u>		
. TEST DATA AND REQUE	ST FOR A	ALLOW	ADIE						
				l and must	be equal to or exceed top allow	nble for thi	is denth or he for	full 24 korn	1
ate First New Oil Run To Tank	Date of Te		0,1000.01	1 1/1/2 //1031	Producing Method (Flow, pum	<del></del>		Juli 24 11010	3.)
							•		ļ
ength of Test	Tubing Pre	essure			Casing Pressure		Choke Size		
·····							 		
ctual Prod. During Test	Oil - Bbis.			Water - Bbis.		Gas- MCF			
GAS WELL	11	<del></del>			IBU A 1 - A 4 1 - 4		-1 <del>7</del>		
ctual Prod. Test - MCF/D	Length of	1 62[			Bbls. Condensate/MMCF		Gravity of Con	densate	
sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size			
sung arroutes (puest, buck pr.)	. Some inc		- 60/				GIORE SEE		
I. OPERATOR CERTIFIC	TATE OF	COM	DI TANI	CE			1	<del></del>	
				CE	OIL CONS	SERV	ATION D	IVISIO	N
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					JUN 6 1989				
is true and complete to the best of my	knywjedge ai	nd belief.			Date Approved		JUI	() 100C	,
	$\mathcal{A}/$	A	-		Date Approved				
Inonal &	Kun	Kio			Dy OPI	GINAL SI	IGNED BY JE	RRY SEXT	NOI
oignature					By ORI		HCT I SUPER		
Ritonda Hunter Printed Name	Р	rod. A	Isst Title		T:41-				
	915-684	<u>-6</u> 631		_	Title				· · · · · · · · · · · · · · · · · · ·
Dale /2/89			ephone No		:				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.