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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator ZACHARY OIL OPERATING COMPANY.		Well API No.
Address P. O. BOX 1969, EUNICE, NEW MEXICO 88241		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☐ Oil ☒ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE				
Lease Name HINTON	Well No. 9	Pool Name, including Formation DRINKARD	Kind of Lease 8593	Lease No. FEE
Location Unit Letter I : 2310 Feet From The South Line 990 Feet From East Line Section 12 Township 22S Range 37E NM LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐ PHILLIPS PETROLEUM CO., TRUCKING		Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOKE--ODESSA, TEXAS 79762				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ TPI		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks	Unit I	Sec. 12	Twp. 22S	Rge. 37E	Is gas actually compressed? YES	When? JANUARY 23, 1947

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v ☐
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	Depth of Shoe

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth well for full 24 hours.			
Date First New Oil Into Tank	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/Water	Gravimetric Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke

VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved APR 5 1989	
Signature Ray A. Pierce		By JERRY SEXTON	
Printed Name RAY A. PIERCE		DISTRICT SUPERVISOR	
Title PROD. SUPT.		Title	
Date 4-3-89		Telephone No. 505-394-2150	

- INSTRUCTIONS: This form is to be filed in compliance with the following:
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviated tests taken in accordance with Rule 11.
 - 2) All sections of this form must be filled out for allowable on new and recompleting wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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