District I

Energ

State of New Mexico finerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

740 South Lachetto, Das	ta Fe, Ni	M 8/505							X A	AMEN		
[.	R	EQUEST	FOR A	LLOWAB	LE AND A	UTHOR	IZAT	ION TO TE				
		¹ Opera	itor name an	d Address				2 (OGRID Nun	nber		
Marathon Oil Company								014021				
P.O. Box 2409									³ Reason for Filing Code			
Hobbs, NM 8	8240				5 Pool N	lame	 .	<u> </u>	IC Eff 4		ol Code	
). 										
30-0 30-025-10252 B						11nebry 011 & Gas 8 Property Name			9 Well Number			
637	77				Edith Bu	utler B					1	
I. ¹⁰ Sur	face	Location								.		
	etion	Township	Range	Lot. Idn	Feet from the	North/Sou	ith Line	Feet from the	East/Wes	t line	County	
I	13	22-5	37-E		1980	Sou	ıth	660	East	<u>t </u>	Lea	
		Hole Loca				1			1 = 	-,		
UL or lot no. Se	ction	Township	Range	Lot. Idn	Feet from the	North/Sou	uth Line	Feet from the	East/Wes	st line	County	
Lse Code 13	Producin	g Method Cod	le 14 Gas 0	Connection Date	¹⁵ C-129 Pe	ermit Number		C-129 Effective	Date	¹⁷ C-12	29 Expiration I	
P		mping	1	2/6/96							•	
II. Oil and G												
18 Transporter 19 Transporter Name					20 PO	20 POD 21 O/G			22 POD ULSTR Location and Description			
OGRID	Naus		d Address					-	and Descrip	onon —		
15694		ijo Refini Box 159	ng		1247	/210	0	UL I, Sec.		2-S, I	R-37-E	
					Butler B Battery.							
9171	GPM				1247	/230	G	UL I. Sec.	13 T-22	2-5 1	2-37-F	
4001 Penbrook						Well locat						
	udes	ssa, TX 7	9/62							-		

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V. Produced	Wate	er										
V. Produced	Wate	er			²⁴ POD UL	STR Locatio	n and Des	eription				
²³ POD 1247250		UL I, S	ec. 13,	T-22-S, R-3		STR Locatio	n and Des	eription				
23 POD 1247250 V. Well Com		UL I, Son Data			37-E				ations	30 1	DHC DC MC	
23 POD 1247250 V. Well Com 25 Spud Date		UL I, Son Data		27 -	37-E	²⁸ PBT	······································	²⁹ Perfor		1		
23 POD 1247250 V. Well Com 25 Spud Date	pletic	UL I, Son Data	y Date		37-E	²⁸ PBT	······································		10 "	1	1048	
23 POD 1247250 V. Well Com 25 Spud Date 3/31/99	pletic	UL I, Son Data	y Date	6950	37-E	²⁸ PBT	D P	²⁹ Perfor	10 "	DHC	1048	
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