

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-10257
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name HUGH	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 1	
2. Name of Operator Chevron U.S.A. Inc.		9. Pool name or Wildcat BLINEBRY OIL & GAS (PRO GAS)	
3. Address of Operator P.O. Box 1150, Midland, TX 79702			
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>14</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl.(Ready to Prod.) 2/12/98	13. Elevations(DF & RKB, RT, GR, etc.)
15. Total Depth 7516'	16. Plug Back T.D. 6465'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 5373' - 5794'			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run NONE			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO NEW CASING					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	5328'	5328'

26. Perforation record (interval, size, and number) 5373' - 5794' W/2 JHPF	27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5373' - 5794'	6000 GALS 15% & RCNB'S

28. PRODUCTION							
Date First Production 2/12/98		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 2/14/98	Hours Tested 24 HRS	Choke Size 19/64	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 1690	Water - Bbl. 1	Gas - Oil Ratio 1690,000
Flow Tubing Press. 840	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 1690	Water - Bbl. 1	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.K. Ripley Printed Name J. K. RIPLEY Title T.A. Date 3/6/98

