

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Chevron U.S.A. Inc. 3. Address of Operator P.O. Box 670, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3342	7. Unit Agreement Name 8. Farm or Lease Name Hugh 9. Well No. 3 10. Field and Pool, or Wildcat Blinebry 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER pb to blinebry, perf, acdz ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 6476' PB: 5970'

POOH w/ production equipment. Set CIBP at 6005'. Cap w/35' cement. Set RBP at 5232 and test to 500psi. ok. Set pkr, at 5107, test squeeze perfs 5122-5200, to 300psi, bled to 0, set RBP at 3997 and test to 500psi, ok. Set pkr at 3801 and test squeeze perfs 3832-3950 to 300psi, bled to 0. Set RBP at 3806 and test to 500psi, ok. Set pkr at 3558, est inj rate 300psi, 1 bpm(perfs to be squeezed 3584-3762), test Backside to 500psi, ok. Set RBP at 3808 and pkr at 3800, test, ok. TIH w / CIGR to 3499, test tbg 2000psi, est rate to Penrose Skelly perfs 3584-3762. Squeeze w/200 sx Class C and 400sx Class C, flush w/29bbbls FW, rev. out 4sx cmt to pit, 1.7sx lft on top of rtnr, 14sx below rtnr, to top perf, 7bbbls, 29sx in csg top to btm perf, 250sx to form. TIH, tag at 3491', brk circ, reverse drill 3491-3499, Drill CIGR 3499 - 3501, Dr1 cmt 3501-3793, circ clean, test csg to 500psi, Drill cmt 3793-3798, wash to 3908, circ clean, perf casing w/ 1 JHPF at 5631,5642,5657, 5667, 5674,5691,5717,5735,5750,5780,5799,5803,5828, 0° phased, decentralized 2 runs, select fire. TIH w/pkr to 5903, tst to 8000psi, ok. circ clean, spot 500gal NEFE across perfs, acdz blinebry perfs w/3000 gal 15% NEFE HCL, swab, frac dwn tbg w/78,540gal 40# xlink gel, 184,000# 20/40 sd, flow back 50bbbls to pit, swab, POOH, Tst 2 3/8" to 3000#, wash sand f/5672 to 5970, Circ clean, swab, clean location, turn over to production. Work performed 9-12-87 through 9-24-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abner TITLE Staff Drilling Engineer DATE Sept 28, 1987  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 1 1987  
CONDITIONS OF APPROVAL, IF ANY: