## NEW MLXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Fort Worth,	Texas		
EBY REÇ	QUESTING	AN ALLO	WABLE FOR	,	/N AS:	(D:	ate)
l Corpor	ration		Hugh	Well No	6 in	SE 1/ N	TR 1/.
my or Opera	itor)		(Lease)				, .
, Sec	4,	1 m22m3	., R <b>37</b>	, NMPM., <b>B</b> L1	nobry Gas		Pool
Les		.County. Date	e Spudded!	7-31-48	, Date Complete	ed 12-21-55	(Gas-011 D
		Dual	L Completi	on Started 12-	8-55		
		Elevation	3,343!	Total Depth.	6,4981	, P.B	·····
		Top oil/	gas pay5.	430! Name	of Prod. Fo	orm Blinebr	<b>y</b>
		Casing Po	erforations:	5,430 - 5,500	,	••••••	or
		Depth to	Casing shoe o	f Prod. StringPa	oker set at	6,345!	•••••
		Natural P	rod. Test		••••••		BOPD
	·	based on.		bbls. Oil in		Hrs	Mins.
		Test after	r acid or shot	·····		••••••	<b>B</b> OPD
Comenting Feet	Record Sax	Based on.	•••••••	bbls. Oil in		Hrs	Mins.
316	300	Gas Well	Ma Potentialat	ximum flow rat back pressure	e on initi	al test 3,460	MCF/Day
875 1,	,300	Size chok	e in inches				*****
400	700	Date first	oil run to tani	ks or gas to Transm	ission system:	***************************************	************
		Transport	ter taking Oil o	or Gas: Permian	Basin Pip	eline Company	<u> </u>
File	d in com	liance vi	th Rule 15	. Order R-610			
******							
rtify that t	the informa	tion given ah	ove is true at	ad complete to the h	est of my know	vledge	
						•	
		y'	.,	= 117	(Company or Op	erator)	
ONSERVA	TION CO	MMISSION	j	By: Then	(Signature)	J. R. Sher	7880
M.		edis			• • • • • • • • • • • • • • • • • • • •		
••••		*********					
			1	Name Gulf Oil (	corporation		
	Community Community Community Community Feet  316  875  1.  400	Comporation ny or Operator) Sec. 14, Les dicate location:  Cementing Record Feet Sax  316 300  875 1,300  Filed in comporting that the information	Corporation ny or Operator) Sec. 14. T=22-S.  County. Date dicate location:  Elevation Top oil/ Casing P Depth to Natural F based on.  Test after Comenting Record Feet Sax Based on.  Gas Well Size chok Transport  Filed in compliance wi	Corporation   Hugh   (Lease)   (Le	(Place)  In Corporation Hugh Well No  In Corporation Hugh Well No  In Corporation Hugh Well No  In Clease Well No  In Clease Well No  It is County Date Spudded 7-31-48  Dual Completion Started 12-  Elevation 3,343! Total Depth.  Top oil/gas pay 5,430! Name  Casing Perforations: 5,430 - 5,500!  Depth to Casing shoe of Prod. String Pan Natural Prod. Test  based on	LEBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  1. Corporation  1. No of Operator)  1. Sec. 14. T-22-S. R-37-E. NMPM. Blinebry Gas.  1. County. Date Spudded. T-31-48. Date Complete Dual Completion Started 12-8-55  1. Elevation. 3,343! Total Depth. 6,498!  1. Top oil/gas pay. 5,430! Name of Prod. For Casing Perforations: 5,430 5,500!  1. Depth to Casing shoe of Prod. String. Packer set at Natural Prod. Test.  1. Date first oil run to tanks or gas to Transmission system:  1. Transporter taking Oil or Gas: Permian Basin Pip  1. Filed in compliance with Rule 15, Order R-610  1. ONSERVATION COMMISSION  1. Division Gas Enginee Send Communications recorded to the Division Gas Engineer Send Communications recorded to the Data Complete to the Data Complete to the Dat	LEBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  1. Corporation