## OIL CONSERVATION DIVISIO.. P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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FILES MINE TIC				
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LAND DEFICE				
	OIL			
TARRESTATER	OAL			
OPERATOR				
PADRATION OFFICE		I		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL

OPERATOR GAL	AUTHORIZATION TO TRANS	PORT OIL AND NATURA	AL GAS		
Cy-rolot Campdan Oil	Componation		<u> </u>		
Samedan Oil		4 Taura 70703			
Reason(s) for liling (Check proper box	nfeld, Suite 320, Midland	Other (Ptraze e	xplain)		
New Well  Recompletion  Change in Ownership	Change in Transporter of:  Cil X Dry Gas Casinghead Gas Condensate				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name Parks	Well No. Pool Name, Including F  2 Paddock (Pac			Leas• No.	
Location	50 Feet From The South Lin		Feet From The West		
1.4	emahip 22-S Range	37-Е , мирм,	Lea	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of CI	cr Condensate	Address (Give address to	which approved copy of this form is to		
Western Oil Transport Name of Authorized Transporter of Co	singhead Gaz X or Dry Gas	P. O. Box 1183, Houston, Texas, 77001 Address (Give address to which approved copy of this form is so be sent)			
Getty  If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1137, Eunice, New Mexico, 83231 Is gas actually connected? When			
give location of tanks.	M 1 14 122-S 137-E	give commingling order r	number:		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well   Workover		v. Diff. Res'v.	
Designate Type of Completion			P.B.T.D.	_	
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
Elevations (DF, RKB, RT., GR, etc.)	Name of Producing Formation	Top OII/Gas Pay	Tubing Depth	Tubing Depth	
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	ENI	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ebilt on be les lare 34 mans.		ceed top allow-	
Date First New Oil Run To Tonxs	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size		
Actual Prod. During Test	Oli-Bbla,	Victor - Bbls.	Gas-MCF		
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Essa. Cordensote/AMCF	Gravity of Concensate		
Teeting Method (pitot, back pt.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-A	n) Chose Size		
DERTIFICATE OF COMPLIAN	CE	1 (	NSERVATION DIVISION NOV 15 1983		
hereby certify that the rules and t	regulations of the Oil Conservation	APPROVED		19	
Division have been complied with and that the infernation given bove is true and complete to the best of my knowledge and belief.		DISTRICT I SUPERVISOR			
A		TITLE	. filed in compliance with null	1104.	
( Lamo	Vertis Diamond	If this is a reque	at for allowable for a newly drille	d or despense. The daylatter.	
Division Clerk		tests taken on the well in accordance with more in.  All encitons of this form must be filled out completely for allow-			
17-7-83	ile)	able on new and recomplated waits.			
(Date)  (Date)					