

GULF OIL CORPORATION
FORT WORTH PRODUCTION DIVISION
P. O. Box 371
Hobbs, New Mexico

March 2, 1954

New Mexico Oil Conservation Commission
P. O. Box 371
Santa Fe, New Mexico

Gentlemen:

Administrative Order No. EC-42 of the Oil Conservation Commission dated December 28, 1953, granted authority to the Gulf Oil Corporation to dually complete their Hugh No. 7-T to produce oil from the Drinkard formation and gas from the Blinbry formation.

However, since all attempts to stimulate commercial oil production from the Drinkard formation were unsuccessful, it is proposed to dually complete the well in the Blinbry and Tubb gas zones after first shutting off the Drinkard oil zone.

Respectfully submitted,

C. P. TAYLOR
Area Production Superintendent

RCH/fl

cc: Offset operators.

GULF OIL CORPORATION
FORT WORTH PRODUCTION DIVISION
P. O. Box 2167
Hobbs, New Mexico

March 1, 1954

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application to Dually Complete
Gulf Oil Corporation Hugh No. 7-T,
Drinkard Pool, Lea County, New Mexico

Gentlemen:

By this letter of application Gulf Oil Corporation wishes to state the following:

- (a) That Gulf Oil Corporation Hugh No. 7-T, located in the NE/4 NW/4 of Section 14, T-22-S, R-37-E, was completed October 20, 1949, at a total depth of 6480'. The attached Exhibit "A" shows the location of this well on the Gulf Oil Corporation Hugh Lease together with the location of all offset wells.
- (b) That subject well has 7" casing set at 6394' and cemented with 700 sacks cement. The well is an oil well producing from the open-hole interval from 6394' to 6480' in the Drinkard Pool.
- (c) That the applicant proposes to dually complete the well in the following manner:
 - (1) Abandon the Drinkard Oil pay by setting a bridge plug in the base of the 7" casing at approximately 6300'.
 - (2) Perforate the 7" casing within the approximate interval of 5970-6160' in the Tubb Gas pay and in the approximate interval of 5400-5560' in the Blinbry Gas pay.
 - (3) Set production type packer at approximately 5700' to separate the two pay zones.
 - (4) Produce the Tubb gas through the tubing and Blinbry gas through the tubing-casing annulus.
- (d) That the granting of this application for permission to produce the well as a dual completion with gas from the Blinbry and oil from the Drinkard is in the interest of conservation and the protection of correlative rights.
- (e) That the applicant will comply with all rules and regulations of the New Mexico Oil Conservation Commission to maintain separation of production from the two pay zones.

