NUMBER OF COPIE		
Dia	TRIBUTION	
SANTA FF		
FILE		
U. 8. G. S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PRORATION OFFIC	E.	

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

U. 8. G. 9.				ICCELL AL			Mark I C	· .
TRANSPORTER	OIL GAS		MI MI	12CELLA	IEOU2	REPORTSION	MELL'S	
PRORATION OFFI	ICE		(Submit to	appropriate	District	Office as per Comp	ilssion Rule 1108	84
me of Comp				77	Address			
Amered	T LOCLOT	OUR COL	rporation	l No. Unit		Section Township	Ran	
ase E. Wal	den		Metr	I No. Onic	L	15 2		373
e Work Per	formed	P	Pool Drinka :	rd		County		
			THIS IS A F	REPORT OF:	(Check a	ppropriate block)		
7 Beginnin	g Drilling O	perations	Casing	g Test and Cen	nent Job	Other (E	cplain):	
_, _	-		Remed	dial Work				
Plugging	 		are and quantity of m		and soon	lto obtaine		
491', & • 6522' ith 1 sl cid. Si	65221. with 75	Acidis sacks	ed with 1000 commt. Dril	gals, 15% led out to 64621, 641	#CA ac 6488 761 &	. Perr. 5-1/2	ted, Squeese 2" easing in	Drinkard some gals. 15% NGA
lowed 4. as Vol.	well in, 81 Hels. 982,280	load CFFD.		mater in in.		, en 18/64," en		
lowed 4, as Vel. Ill take	well in, 81 Pels, 962,260 petent:	load CFFD.	eil & O bbls. Closed well it at later da	nater in in.	2 hrs.	Company	oke. TP 1 99 0	to 775#.
lowed 4, as Vol. 111 take	well in, 81 Pels, 962,260 petent:	load CFFD.	eil & O bbls. Closed well it at later da	nater in in. ite. Position Asst. Dis	2 hrs.	Company Amerada	oke. TP 1980	to 775#.
lowed 4, as Vel. Ill take	well in, ,81 Hals, 982,280 potent:	load CFFD.	eil & O bbls. Closed well it at later da	mater in in. ite. Position Asst. Dis	2 hrs.	Company Amerada ORK REPORTS OF	oke. TP 1980	to 775#.
lowed 4, as Vel. Ill take itnessed by B. A.	well in, ,81 Hals, 982,280 potent:	load CFPD.	eil & O bbls. Closed well it at later da	Position Asst. Distortion ORIGINAL	2 hrs.	Company Amerada ORK REPORTS OF	Petroleum Con	rperation
lowed 4, as Vel. All take itnessed by B. A.	well in, 81 Phis. 982,280 petent: Moore	load CFFD.	eil & 0 bbls. Closed well it at later da FILL IN BELO	Position Asst. Dist ORIGINAL PBTD	2 hrs.	Company Amerada ORK REPORTS OF	Petroleum Con	peration
lowed 4, as Vol. Ill take itnessed by B. A. F Elev. 3410	well in, 81 Hels, 982,280 e petent: Moore	load CFPD.	cil & 0 bbls. Closed well it at later da FILL IN BELO 7917	Position Asst. Dist ORIGINAL PBTD	2 hrs.	Company America ORK REPORTS Of ATA Producing To Ac	Petroleum Conv.L.Y Interval Oil String De	completion Date 7-17-47
lowed 4, as Vol. Ill take itnessed by B. A. F Elev. 3410	well in, 81 Phis. 982,280 potent: Moore	load CFPD.	eil & 0 bbls. Closed well it at later da FILL IN BELO	Position Asst. Dist ORIGINAL PBTD	2 hrs.	Company Amerada ORK REPORTS OF ATA Producing T. A.	Petroleum Con	completion Date 7-17-47
Icred 4. as Vol. Ill take itnessed by B. A. F Elev. 3410 ubing Diam 2-3/8 erforated In	Moore Moore materval(s)	TD	cil & 0 bbls. Closed well t at later da FILL IN BELO 7917* Tubing Depth	Position Asst. Dist ORIGINAL PBTD	2 hrs.	Company America ORK REPORTS Of ATA Producing To Ac	Petroleum Conv.L.Y Interval Oil String De	completion Date 7-17-47
F Elev. 3410' ubing Diam 2-3/8 erforated In 5172'	Moore eter naterval(s) to 5190	TD	cil & 0 bbls. Closed well t at later da FILL IN BELO 7917* Tubing Depth	Position Asst. Dist ORIGINAL PBTD	2 hrs. Supering the street of	Company America ORK REPORTS Of ATA Producing T. Ac ng Diameter 5-1/2**	Petroleum Conv.L.Y Interval Oil String De	completion Date 7-17-47
I take itnessed by B. A. F Elev. 3410' ubing Diam 2-3/8' erforated In 5172'	Moore eter naterval(s) to 5190	TD	cil & 0 bbls. Closed well t at later da FILL IN BELO 7917* Tubing Depth	Position Asst. Dist ORIGINAL PBTD	2 hrs. Super Edial Well Dial String	Company Americal ORK REPORTS Of ATA Producing T. Ac ang Diameter 5-1/2"	Petroleum Conv.L.Y Interval Oil String D. 791	completion Date 7-17-47
F Elev. 3410' ubing Diam 2-3/8 erforated In 5172'	Moore eter naterval(s) to 5190	TD	cil & 0 bbls. Closed well t at later da FILL IN BELO 7917* Tubing Depth	Position Asst. Dist ORIGINAL PBTD	2 hrs. Sup EDIAL W WELL D 2948 Oil Strin	Company Amerada ORK REPORTS Of ATA Producing T. A. ang Diameter 5-1/2** Ang Formation(s) A. In Paddock	Petroleum Conv.L.Y Interval Oil String D. 791	completion Date 7-17-47
I take itnessed by B. A. F Elev. 3410' ubing Diam 2-3/8' erforated In 5172'	Moore eter naterval(s) to 5199	TD	cil & 0 bbls. Closed well t at later da FILL IN BELO 7917* Tubing Depth	Position Asst. Dis ORIGINAL PBTD	2 hrs. Sup EDIAL W WELL D 294 Oil Strin	Company Amerada ORK REPORTS Of ATA Producing T. A. ang Diameter 5-1/2** Ang Formation(s) A. In Paddock	Petroleum Conv.L.Y Interval Oil String D. 791	completion Date 7-17-47
F Elev. 3410' ubing Diam 2-3/8 erforated In 5172' pen Hole In Test Before	Moore eter N nterval(s) to 5199 nterval	T D	cil & 0 bbls. Closed well t at later da FILL IN BELO 7917* Tubing Depth 5192*	Position Asst. Distance ORIGINAL PBTD RESULTS Gas Prod	2 hrs. Sup EDIAL W WELL D 294 Oil Strin	Company Amerada ORK REPORTS OF ATA Producing To Ac ang Diameter 5-1/2** Ing Formation(s) A. In Puddock OVER Water Production	Petroleum Conv.L.Y Interval Oil String Do. 791:	Completion Date 7-17-47 epth Gas Well Potentia
F Elev. 3410' ubing Diam 2-3/8 erforated In 5172' pen Hole In Test Before Workover After	Moore Steel in, 81 Bils., 982,280 potent: Moore Steel in, 10 Steel	TD of st Well !	Closed well of at later da FILL IN BELO 7917* Tubing Depth 5192* Oil Production BPD A. 7-17-57	Position Asst. Did W FOR REMI ORIGINAL PBTD RESULTS (Gas Prod MCF)	2 hrs. Sup EDIAL W WELL D 294 Oil Strin	Company America ORK REPORTS Of To Acousting Diameter 5-1/2** Ing Formation(s) A. in Paddeck OVER Water Production BPD	Petroleum Conv.L.Y Interval Oil String Do. 791:	Completion Date 7-17-47 epth Gas Well Potentia
F Elev. 3410 ubing Diam 2-3/8 erforated In 5172 pen Hole In Test Before Workover	Moore Moore Moore Meterval(s) to 5199 merval Date Ter Mone - Potent	TD To tel tel tel tel tel tel tel te	cil & 0 bbls. Closed well t at later da FILL IN BELO 7917* Tubing Depth 5192*	Position Asst. Did W FOR REMI ORIGINAL PBTD RESULTS (Gas Prod MCF)	2 hrs. Sup EDIAL W. WELL D 2948 Oil Strin Produci T. OF WORI	Company Amerada ORK REPORTS OF ATA Producing T. A. ang Diameter S-1/2** Ing Formation(s) A. in Paddock OVER Water Production BPD	Petroleum Conv.L.Y Interval Oil String D. 791: Zene. GOR Cubic feet/Bbl	Completion Date 7-17-47 epth Gas Well Potentia
Israed 4. as Vol. All take itnessed by B. A. F Elev. 34.10 Tubing Diam 2-3/8 Perforated In 5172 Den Hole In Test Before Workover After Workover	Moore Moore Moore Meterval(s) to 5199 merval Date Ter Mone - Potent	TD To tel tel tel tel tel tel tel te	Closed well at later de FILL IN BELO 7917* Tubing Depth 5192* Oil Production BPD A. 7-17-57 t will be tal	Position Asst. Did W FOR REMI ORIGINAL PBTD RESULTS (Gas Prod MCF)	2 hrs. Sup EDIAL W. WELL D 2948 Oil Strin Produci T. OF WORI	Company Amerada ORK REPORTS Of ATA Producing T. A. Ing Diameter 5-1/2" Ing Formation(s) A. in Paddock OVER Water Production BPD by certify that the ice best of my knowled	Petroleum Conv.L.Y Interval Oil String D. 791: Zene. GOR Cubic feet/Bbl	Completion Date 7-17-47 epth Gas Well Potentia MCFPD
I loved 4. Ins Vol. I take	Moore Moore Moore Meterval(s) to 5199 merval Date Ter Mone - Potent	TD TD TD	Closed well at later de FILL IN BELO 7917* Tubing Depth 5192* Oil Production BPD A. 7-17-57 t will be tal	Position Asst. Did W FOR REMI ORIGINAL PBTD RESULTS (Gas Prod MCF)	Produci T. Oil Strist Produci T. OF WORI uction PD I her to th Name	Company Amerada ORK REPORTS OF ATA Producing To Ac Ing Diameter Sol/2** Ing Formation(s) A. In Puddeck OVER Water Production BPD Each Well not be best of my knowled Indianal Company A. In Puddeck OVER Water Production BPD	Petroleum ConvLY Interval Oil String Done 791 Zene GOR Cubic feet/Bbl relosed in. Information given alige.	Completion Date 7-17-47 epth Gas Well Potentia MCFPD
Vlowed 4, has Vol. All take Vol. After Vol. All take Vol.	Moore Moore Moore Meterval(s) to 5199 merval Date Ter Mone - Potent	TD TD TD	Closed well t at later de FILL IN BELO 7917* Tubing Depth 5192* Oil Production BPD A. 7-17-57 t will be tal	Position Asst. Did W FOR REMI ORIGINAL PBTD RESULTS (Gas Prod MCF)	Production PD I her to th Name Posit Comp	Company America ORK REPORTS OF ATA Producing T. A. Ing Diameter 5-1/2" Ing Formation(s) A. in Paddeck OVER Water Production BPD Eve. Well now eby certify that the i e best of my knowled ion strict Superior	Petroleum Converse Co	Completion Date 7-17-47 epth Gas Well Potentia MCFPD