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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>P. O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>E. Walden</b>	Well No. <b>4</b>	Unit Letter <b>L</b>	Section <b>15</b>	Township <b>22S</b>	Range <b>37E</b>		
Date Work Performed <b>6-9-64 to 7-8-64</b>	Pool <b>Drinkard</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained

Pulled tubing and packer. Squeezed Paddock zone casing perfs. 5172' to 5190' with 125 sz. cement. Drilled out cement and Baker C.I. bridge plug to 5300' and cleaned out to 7831'. Set C.I. retainer at 7600' with 1 sack cement on top of plug. Ran Isotren & Gamma Ray Neutron logs. Perforated 5-1/2" casing from 7216' to 7226' in Abe zone with 1 shot per foot. Acidized perfs. with 1000 gals. 15% NE acid. Shab tested. Acidized with 6000 gals. CRA acid. Shab tested. Abe zone non-commercial. Set C.I. bridge plug at 6620' with cement on top of plug. Perforated 5-1/2" casing in Drinkard zone with 1 shot at 6441', 6449', 6462', 6476', 6491', & 6522'. Acidized with 1000 gals. 15% NCA acid. Shab tested. Squeezed perfs. 6441' to 6522' with 75 sacks cement. Drilled out to 6488'. Perf. 5-1/2" casing in Drinkard zone with 1 shot at 6425', 6441', 6449', 6462', 6476' & 6484'. Acidized with 1000 gals. 15% NCA acid. Shab tested. Sand oil fraced with 10,000 gals. refined oil & 7100# 20-40 sand. Shabbed well in. Flowed 4.81 bbls. load oil & 0 bbls. water in 2 hrs. on 18/64" choke. TP 1880 to 775#. Gas Vol. 982,280 CFPD. Closed well in. Will take potential test at later date.

Witnessed by <b>B. A. Moore</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3410'</b>	T D <b>7917'</b>	P BTD <b>5294'</b>	Producing Interval <b>T. A.</b>	Completion Date <b>7-17-47</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>5192'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>7912'</b>	
Perforated Interval(s) <b>5172' to 5190'</b>				
Open Hole Interval		Producing Formation(s) <b>T. A. in Paddock Zone.</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>None - Well T. A. 7-17-57</b>					
After Workover	<b>Potential test will be taken at a later date. Well now closed in.</b>					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>[Signature]</i>
Title <b>District</b>	Position <b>District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>