

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10274
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name E. W. Walden
8. Well No. 6
9. Pool name or Wildcat Drinkard & Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer D, Monument, New Mexico 88265	4. Well Location Unit Letter M : 731 Feet From The South Line and 731 Feet From The West Line Section 15 Township 22S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3406' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Surface Commingled Gas Production. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-29 thru 7-13-93

MIRU D A & S Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. Professional Testers tested in hole 2" buttress tbg. to 3000# above slips w/2-3/8" 8rd x 5-1/2" Baker lokset pkr. w/on/off tool & F nipple. RU Jarrel Svc. & TIH w/1.50 blanking plug & set at 6224' in F nipple. McCasland svc. loaded tbg. w/8 bbls. 2% KCL & tested to 1200#. Held OK. Removed BOP & set pkr. at 6229'. Released on/off tool. Installed wellhead flange & slips. RU swab & swabbed well. Jarrel Svc. ran 72 hr. bomb. Pulled bomb & swabbed well. Jarrel Svc. TIH w/rupture disc. & fished blanking plug. RDPU, cleaned location & resumed flowing well. Surface commingling production from Drinkard & Tubb Zones.

Test of 7-30-93: Drinkard Zone: Flowed 11 MCFGPD in 24 hrs.
Tubb Zone: Flowed 0 MCFGPD in 24 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 8-20-93
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 25 1993

CONDITIONS OF APPROVAL, IF ANY: