ENERGY WO MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
F. O. BOX 2011
SANTA FE, NEW MEXICO 87501

Form C-116 Revised 10-1-78

GAS-OIL RATIO TESTS

lote:	Σ.		4.6.1	Moles	
Well was T/A November of 1979.	W. Walden	LEASE NAME	Drawer D, Monument, New Mexico 88265	Amerada Hess Corporation	
	7	WELL NO.	Mexic	n	
	z ·	с	0 88%		
	15	s. Loc	265	P. 82	
	225	LOCATION			
	37E	20		B1 inet	
	2-28-79	DATE OF TEST		Blinebry Gas	
· · · · · · · · · · · · · · · · · · ·		STATUS	TYPE OF		
	2"	CHOKE	TYPE OF		
	40	TBG.	Sch		
	1	ALLOM-		County	
	24	1634 1634 1634		اً اِ	
	0	WATER BBLS.	Completion	Lea	
	1	CRAV.	2 2 2		
	0	BBC*			
	ω	GAS H.C.F.	7 F 6 5 P 6 P 6		
	1	CU.FT/BBL	\$p.ecial   X		

No well will be easigned an ellewable greater than the amount of all produced on the official test.

During gar-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 35 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned. sacressed slidwables when sutherland by the Division.

---- 0.40. Can volumes must be reperted in MCF measured at a pressure base of 15,025 pain and a temperature of 60° F. Specific gravity base

Report cooling presoure in lieu of lubing presoure for any well producing through cooling.

Bule 301 and appropriate pool rules. Hall original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Randolad Howell

Assoc. Petroleum Engineer (Tiu) November 28, 1983