NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		,
U.S.G.S.		
LAND OFFICE	AND OFFICE	
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator	FICE	_
Contina		A 0

DISTRIBUTION SANTA FE		CONSERVATION COMMISSION Form C-104		
FILE	REQUEST	REQUEST FOR ALL OWABLED. C. C. Supersedes Old C-104 and C Effective 1-1-65		
U.S.G.S.		ANSPORT OIL AND MATERA	L GAS	
LAND OFFICE		APR Z/ IU 58 AM 00	2 6.16	
TRANSPORTER GAS	_			
OPERATOR		•		
I. PRORATION OFFICE		•		
Continental Oil	Сопрами			
Address			•	
Box 460, Hobbs,	New Mexico			
Reason(s) for filing (Check proper bo		Other (Please explain)		
Recompletion X	Change in Transporter of: Oil Dry G	TO THE PARTY OF TH		
Change in Ownership	Casinghead Gas Conde			
If change of ownership give name				
and address of previous owner				
I. DESCRIPTION OF WELL AND Lease Name	LEASE Lease No. Well No. Fool No	me, Including Formation	Kind of Lease	
Elliott B-15	_	lakard	State, Federal or Federal	
Location				
Unit Letter I ;	650 Feet From The GOUGH Lin	ne and <u>1990</u> Feet Fr	om The Rost	
			100 to	
Line of Section.	ownship 22-8 Range	37-3 , NMPM,	Lea County	
L DESIGNATION OF TRANSPOL	RTER OF OIL AND NATIONAL GA	EFFECTIVE JANUARY	31, 1977,	
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address A wet address to he heled an	MERGED Proped copy of this form is to be sent)	
	ma Mare as a militar	Box 1900 Namens	PANI.	
Name of Authorized Transporter of C	asinghead Gas 📆 or Dry Gas 🔃	Address (Give address to which ap	proved copy of this form is to be sent)	
Skelly 011 Compan		Box 1:4 Ennice .	New Morton	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	·	H or CC	
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Restv. Diff. Restv	
Designate Type of Complet	.			
Date Spudded A. De Sau	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OIL/Fas Pay	Tubing Depth 7350	
3362 3L	Name of Producing Formation	ice Ch, Gas Pay		
Perforations		6.00	Depth Justing Shoe 6343	
TOTAL OFILE	6443, 5459, 5469, 64	30, 64:98 14/1 JSP7	7" @ 7498	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RÉCORD DEPTH SET	SACKS CEMENT	
Casing - No Cha		DET THISE!	SACKS CEMENT	
	2 3/8	5940		
		-,,,,,		
TEST DATA AND DESIGNATION				
'. TEST DATA AND REQUEST I OIL WELL	FUR ALLOWABLE. (Test must be a able for this de	ifter recovery of total volume of load epth or be for full 24 hours;	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)	
4-13-65	¥-25-65	Casing Pressure		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF	
2.3	3	4.5		
·			**	
GAS WELL		·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION	
	regulations of the Oil Conservation	APPROVED	, 19	
	with and that the information given ne best of my knowledge and belief.	BY 174	Ching-	
		TITUE	•	
SIGNED HAT R	STEPHENS		in compliance with RULE 1104.	
(Signature)		well, this form must be accom	lowable for a newly drilled or deepened npanied by a tabulation of the deviation	
State aspervisor		tests taken on the well in ac	cordance with RULE 111.	
(Title)		All sections of this form able on new and recompleted	must be filled out completely for allow- wells.	
49512 20, 2956			, II, III, and VI for changes of owner,	
TOO SEE SEE	Ogte) A Giff & Clerk - I - I - A Anti-		porter, or other such change of condition. nust be filed for each pool in multiply	