

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032573(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONTINENTAL Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

S54' FSL & 2086' FEL OF SEC. 15

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3382' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ELLIOTT A-15

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

DRINKARD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 15 T-22S, R-37E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒
☒
☒

PULL OR ALTER CASING

☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) PERF & STIM.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

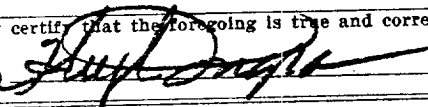
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to open the Upper Drinkard zone to production by the following procedure: Set CIBP @ 6450' & cap w/cmt. to 6440'. Spot 15% HCL acid LTNE from 6200' to 6400'. Perf thru tubing w/1 JSF @ 6295', 6309', 23', 29', 55', 65', 73', 83' & 6392'. Treat w/2000 gals 15% HCL Acid LTNE using ball sealers. Swab & test. If well will not flow, frac w/37,500 gals treated fresh wtr. & 72,000# sand. Swab & place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

SR. ANALYST

DATE

2-10-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS-S, NMFO-4, File

RECEIVED

1972

OIL CONSERVATION COMM.
HOBBS, N. M.