Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9-331-C for such proposals.) 1. oil	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug tack to a different reference. Use form 9-331-C for such proposals.) (Do not use this form for proposals to drill or to deepen or plug tack to a different reference. Use form 9-331-C for such proposals.) (Do not use this form for proposals to drill or to deepen or plug tack to a different reference. Use form 9-331-C for such proposals.) (Do not use this form for proposals to drill or to deepen or plug tack to a different reference. Use form 9-331-C for such proposals.) (Do not use this form for proposals to drill or to deepen or plug tack to a different reference. Use form 9-331-C for such proposals.) (Do not use this form for proposals to drill or to deepen or plug tack to a different reference. Use form 9-331-C for such proposals.) (Do not use this form for proposals to drill or to deepen or plug tack to a different reference.) (Do not use this form for proposals.) (Do not use this form for proposals.) (Do not use this form for proposals.) (Do not use this form form proposals.) (Do not use this form form proposals.) (Do not use this form form the paddock. Penrose Skelly.) (Do not use this form form the paddock. Penrose Skelly.) (Do not use this form form the paddock. Penrose Skelly.) (Do not use this form form the paddock. Penrose Skelly.) (Do not use this form for proposals.) (Do not use this form form the paddock. Penrose Skelly.) (Do not use this form form the paddock. Penrose Skelly.) (Do not use this form (LEASE NAME.) (Do not use this form (LEASE	SELVICIALITY OF THE MATERIOR	NM0557257
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MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 386 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* his well has saltwater flow from the bradenhead. Flow is suspected to originate rom a salt zone below the surface casing seat (1165') and above top of cement vertical depths for atting below the casing seat and circulating cement to urface as required by the NMOCC. NOTE: NMOCC has been notified of leak. MIRU PU. POH w/rods & pump. NU BOP. POH w/ 2-3/8" tbg. RIH w/7" RBP, set @ 3500± & test to 500 psi. Spot 2 sks SD on RBP. POH. CRC perf 7" csg @ 1175' w/ 4-way jet shot for sqz. holes. Subsurface Safety Valve: Manu. and Type	MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 386 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* his well has saltwater flow from the bradenhead. Flow is suspected to originate rom a salt zone below the surface casing seat (1165') and above top of cement urface as required by the NMOCC. NOTE: NMOCC has been notified of leak. MIRU PU. POH w/rods & pump. NU BOP. POH w/ 2-3/8" tbg. RIH w/7" RBP, set @ 3500± & test to 500 psi. Spot 2 sks SD on RBP. POH. CRC perf 7" csg @ 1175' w/ 4-way jet shot for sqz. holes. Subsurface Safety Valve: Manu. and Type	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion areas
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SIGNED Maria & Pin TITLE Associate Accountante 10/28/86	SIGNED Mana Des TITLE ASSOCIATE ACCOUNTANTE 10/28/86 (This space for Federal or State office week)	18. I hereby certify that the foregoing is true and correct	
TITLE ASSOCIATE ACCOUNTAINTE 10/28/86	(This space for Federal or State Office was)	Ma ID	
	(This space for Federal or State office was)	SIGNED TITLE ASSOCIATE ACC	ountant10/28/86
APPROVED BY		CONDITIONS OF APPROVAL, IF ANY:	DATE

ELLIOTT B-15 #2 LEA COUNTY, NEW MEXICO

RIH w/7" cmt ret on 2-3/8" tbg, set ret 0 1125' w/500 psi on csg. Establish 4. circulation on bradenhead.

HOWCO pump 200 sks Class "C" cmt + 3% CaCl².

Pump 500 gals 10% CaCl2. Shut in bradenhead when CaCl2 reaches retainer. B)

C) Pump 5 BBL fresh water spacer.

D) Pump 500 gals Flo-check 11.

- E) Pump 5 BBL fresh water spacer.
 F) Pump 100 sks Class "C" cmt + 3% CaC⁻². Snap out of retainer, POH & WOC 24 hrs.
- 5. RIH w/ 6-1/4" bit & 3 - 3-1/2" DC'S on 2-3/8" TBG. Drill out ret & cmt. Swab test sqz. If necessary, sqz. again per Midland instructions.
- 6. RIH w/ret HD on 2-3/8" tbg. Circ SD off RBP. Retrieve RBP & POH. RIH w/ tbg & rods as before. POP.