

Operator Texas Pacific Oil Company, Inc.			Lease Ellisport B-15			Well No. 2	
Location of Well	Unit A	Sec 15	Twp 21-N	Rge 37-E	County	Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Penrose Shelly		Oil	Flow	Tbg	Open	
Lower Compl	Paddock		Oil	Flow	Tbg	T.A.	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:50 A.M. - 9-4-79

Well opened at (hour, date): 9:50 A.M. - 9-4-79

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	180	8
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	180	8
Minimum pressure during test.....	36	8
Pressure at conclusion of test.....	36	8
Pressure change during test (Maximum minus Minimum).....	144	N.C.
Was pressure change an increase or a decrease?.....	DEC.	N.C.
Well closed at (hour, date): 9:50 A.M. - 9-4-79	Total Time On Production 24 hour	
Oil Production	Gas Production	
During Test: 5 bbls; Grav. 30	During Test 66 MCF; GOR 1.27	
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		T.A.
Pressure at beginning of test..... P.S.I. at end of test	36	8
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test MCF; GOR	
Remarks Annual test		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 27 1979
New Mexico Oil Conservation Commission

Orig. Signed by
Jerry Sexton
Dist 1, Supv.

Operator Texas Pacific Oil Company, Inc.

By Ralph E. Brown

RESCO Well Services
HOBBS, N.M.
6-25-79

1. If a period of rest shall be commenced or is actually completed, then within seven days after such completion of the rest, and immediately thereafter, a permit, issued by the order authorizing the multiple use of the land, shall also be commenced on all multiple use lands within seven days following completion and/or cessation of the time treatment, and when every needed work has been done on a well during which the presence of the filling have been disturbed, rest shall also be taken at any time if a communication is requested or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact date the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual expansion are shut in for pressure stabilization. Both zones shall remain shut in until the well head pressure in each has stabilized, for a minimum of two hours thereafter, provided however, that they need not remain shut in more than 24 hours.

4. For flow test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

to fully comply with the provisions of the said Act, the well shall open to the surface at least ten feet above the water level.

6. Flow test No. 2 shall be conducted even though a leak was indicated during flow test No. 1. Procedure for flow test No. 2 is to be the same as flow test No. 1 except that the previously produced zone shall be maintained at the previously shut-in zone. If produced.

7. All personnel, throughout the entire test, shall be continuously alerted and reminded with recording procedures. The accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

8. The results of the above-described tests shall be filed in triplicate within ten days after completion of the tests. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on the official New Mexico Backer to Back Form Revised 11-1-61, together with the original and pressure recording chart starts with all the dead weight pressures which were taken indicated on the chart. In addition, from the differential charts, the operator may select a pressure versus time curve for each zone of each test, indicating the down and pressure changes which may be reflected by the gauge readings as well as the differential pressure readings which were taken. If the pressure curve is omitted, the original chart must be permanently filed in the operator's office. Logs shall also accompany the meter leakage test to show when the test period coincides with a gas-oil ratio test period.