

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix Corp.			Lease Elliott B-15			Well No. 4	
Location of Well	Unit A	Sec. 15	Twp 22	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Blinebry		Gas	Flow	Csg	20/64	
Lower Compl	Drinkard		T.A.	Flow	Tbg	---	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/1/95

Well opened at (hour, date): 12:00 PM 4/1/95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	220	70
Stabilized? (Yes or No).....	no	yes
Maximum pressure during test.....	220	70
Minimum pressure during test.....	80	70
Pressure at conclusion of test.....	80	70
Pressure change during test (Maximum minus Minimum).....	140	-0-
Was pressure change an increase or a decrease?.....	Decrease	-0-
Well closed at (hour, date): 6:00 PM 4/1/95	Total Time On Production 6 hours	
Oil Production During Test: -0- bbls; Grav. ----	Gas Production During Test 120	MCF; GOR 120,000
Remarks No evidence of communication		

FLOW TEST NO. 2

Well opened at (hour, date): Drinkard T.A., no flowline

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	290	70
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	305	70
Minimum pressure during test.....	290	70
Pressure at conclusion of test.....	305	70
Pressure change during test (Maximum minus Minimum).....	15	-0-
Was pressure change an increase or a decrease?.....	Increase	---
Well closed at (hour, date)	Total time on Production	
Oil production During Test: bbls; Grav. ;	Gas Production During Test	MCF; GOR
Remarks (Drinkard Zone is T.A.- No Flow Test)		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix Corp.

Operator
Marvin Burrows
Signature
Marvin Burrows-Production Supt.
Printed Name
4-10-95
Date
394-2649
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 12 1995
By *Paul Kautz*
Orig. Signed by
Geologist
Title

9 SATURDAY NIGHT 12 3 6 9 NOON 3