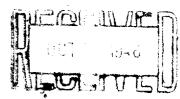
OIL CONSERVATION COMMISSION

Santa Fe, N w Mexico



Sumble this report in triple ate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

	Indicate na					
REPORT ON BEGINNING TIONS	REPORT ON REPAIRING WELL					
REPORT ON RESULT OF SH ICAL TREATMENT OF V	REPORT ON PULLING OR OTHERWISE AUTERING CASING					
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	Septe	mber 24,	1946 Date	wi.	dland, 1	'exus
OIL CONSERVATION COM SANTA FE, NEW MEXICO. Gentlemen:			13 a Ce			Place
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Rowan Drilling Company Company or Or	r & N. G. Pen	rose, Ir	Lease	Well	No	in the
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Brunson						•
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Title

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

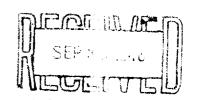
Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of notice by checking below: NOTICE OF INTENTION TO TEST CASING NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL SHUT-OFF NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO CHANGE PLANS OTHERWISE ALTER CASING NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO DEEPEN WELL September 24. Texas Place OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a notice of intention to do certain work as described below at the Rowan Drilling Co. N.G. Penrose Inc. Walden Company or Operator Lease Well No. 4 in NEt of NW Brunson 37-E , N. M. P. M., ____ County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION We propose to perforate the 5-1/2" casing in this well with six shots per foot as follows: From 6460-6468; from 6478-6488; and from 6498-6518. A swabbing test will then be made to determine if the allowable can be produced naturally. If the allowable cannot be produced naturally, we propose to acidize with 3000 gallons of low surface tension non-emulsifying acid. Drilling Company & M.G.Penrose Inc Approved __ except as follows: By . Roy T. Durst Division Engineer. Position Send communications regarding well to OIL CONSERVATION COMMISSION, Rowan Drilling Company Name ___ Box 1873 Address #11 & Gus Inargo

Midland. Texas

OIL CONSERVATION COMMISSION

Santa Fe, Nov Mexico

MISCELLANEOUS REPORTS ON WELLS



Title

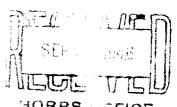
Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days are the works specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

tions, even though the work was signed and sworn to before a note	witnessed by an agent ary public. See addition	of the (al instru	Commission. ctions in th	Reports le Rules a l	on minor oper nd Regulations	ations ne	ed not be commission.	
	Indicate nature of							
REPORT ON BEGINNING D	REPORT ON REPAIRING WELL							
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REPORT ON RESULT OF PLU	GGING OF WELL							
_	September 24.	L946			Midlar	id, Texa	as	
OIL CONSERVATION COMM SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the wor	rk done and the results		d under the	heading r	noted above at	the		
Rowan Drilling Company Company or Ope	rator	ونالله	Lease		_Well No	4	in the	
•	of Sec <u>15</u> _							
Brunson Field	Field,			Lea			County.	
We have set 86 joints, Casing was cemented wi Prior to drilling the Witnessed by Roy T. Durs	ith 1800 sacks of	f Inco	r Cement	• utisf ac i	·	rision]	Eng ineer	
-	Name			mpany	.77		Title	
Subscribed and sworn before day of JANE M. JOHNSON	me this 2572 Lember, 195 Anna Notary Public	is 26 Na	sition	Roy T. Davis:	Durst, ion Enginee Drilling (any or Operat	1:10°	given above	
My commission expires	ane 1947	A.d	dress	Bas: 1	373, Midlar	d, Tex	a.s //	
Remarks:				\mathcal{L}	loy y	whi	ame /	
APPROVED					1 1 II		i f	

Date SEP 31: 1446...

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



Title

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Indicate nature of report by checking below. REPORT ON BEGINNING DRILLING OPERA-REPORT ON REPAIRING WELL TIONS REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL REPORT ON PULLING OR OTHERWISE ALTERING CASING REPORT ON RESULT OF TEST OF CASING REPORT ON DEEPENING WELL SHUT-OFF X REPORT ON RESULT OF PLUGGING OF WELL Midland, September 24. 1946 Texas Place Date OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the_ Rowan Drilling Company & N. G. Penrose, Inc. Walden Well No. _in the Lease Company or Operator 37-E N. M. P. M., NEE of NWE . R._ Brunson Field, The dates of this work were as follows: September 19, 1946 Notice of intention to do the work was (was not) submitted on Form C-102 on____ and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED We have set 206 joints, 6525', of 5-1/2" 17# casing 6540'. This casing was cemented with 200 sacks of Portland Cement. After the cement had been allowed to set for 20 hours, a temperature survey was run and the top of the cement found at 45001. Prior to drilling out, the casing was tested satisfactorily. The cement was then drilled out to 6537' Roy T. Durst Division Engineer Rowan Drilling Company Witnessed by_ Name Company Title I hereby swear or affirm that the information given above Subscribed and sworn before me this_ is true and correct. Name Division Engineer. Position Rowan Drilling Company Notary Public JANE M. JOHNSON Representing Company or Operator Box 1873. Midland. Texas My commission expires, Address . Remarks: APPROVED Vil a' Gas Inspector