

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

NOV 25 AM 7:32

COMPANY ROY FURR - Box 1650, Lubbock, Texas
(Address)

LEASE R. E. Cole WELL NO. 1 UNIT 0 S 16 T 22-S R 37-E
DATE WORK PERFORMED Nov. 17, 1956 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Jet perforated the following with 4 shots per foot:

3534 - 3548'
3558 - 3570'
3578 - 3588'

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3387' TD 3735' PBD - Prod. Int. 3598-3684' Compl Date 9-23-56
Tbng. Dia 2" KUB Tbng Depth 3676' Oil String Dia 5-1/2" Oil String Depth 3730'
Perf Interval (s) 3598-3625', 3644-3684'
Open Hole Interval None Producing Formation (s) Penrose

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|----------------------------------|-----------------|-----------------|
| Date of Test | <u>11-7-56</u> | <u>11-21-56</u> |
| Oil Production, bbls. per day | <u>9.00</u> | <u>23.85</u> |
| Gas Production, Mcf per day | <u>23 MCF</u> | <u>147 MCF</u> |
| Water Production, bbls. per day | <u>1.00</u> | <u>2.00</u> |
| Gas-Oil Ratio, cu. ft. per bbl. | <u>2555/1</u> | <u>6160/1</u> |
| Gas Well Potential (Mcf per day) | <u>-</u> | <u>-</u> |
| Witnessed by <u>J. G. Walker</u> | <u>ROY FURR</u> | |

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Engineer District III
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. Busby
Position Agent
Company Roy Furr