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HOBBS OFFICE O. C. C. HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 24 10 41 AM '68 JUN 24 10 50 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Campbell and Hedrick	8. Farm or Lease Name Christmas
3. Address of Operator P. O. Box 401, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM East THE 17 LINE, SECTION 22S TOWNSHIP 37E RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3398DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

On June 17, 1968 acidized casing perforation 6452-6518 with 1,000 gallon 15% NE acid and then fractured this perforated interval with 10,000 gallon lease crude with 1/40 pound MK11 adomite and 10,000# sand down casing-rubing annular space. Maximum treating pressure 2800 psi, average injection rate 18.9 BPM. Shut in pressure 2200 psi. Pressure 5 minutes 2100 psi.

Production before treatment: 6 BOPD, 234.8MCF, no water; Production after treatment 6/21/68: 71 BOPD, 256.7 MCF, Trace Acid water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Alvin H. Hedrick* TITLE Partner DATE June 24, 1968

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: