

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

N.M. Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Zia Energy Inc		8. FARM OR LEASE NAME Elliott "B"	
3. ADDRESS OF OPERATOR P.O. Box 2219, Hobbs, NM 88241		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from the North line and 660' from the East line		10. FIELD AND POOL, OR WILDCAT Eumont	
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 17-T22S-R37E		12. COUNTY OR PARISH Lea	
14. PERMIT NO.		13. STATE NM	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 3404' GR			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☒
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

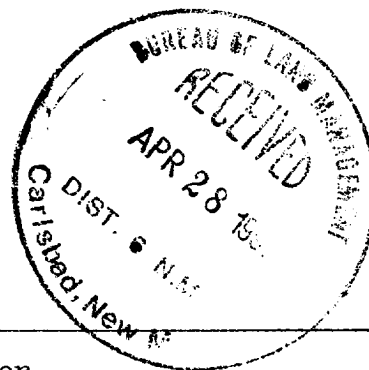
(Other)

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up well servicing unit - install BOP - pull tubing and rods.
2. Set a RBP at 3525' - pressure test casing to 500#.
3. Perforate zones of porosity in the interval from 3448' to 3510'.
4. Break down perfs. using acid with a RBP and packer.
5. With RBP set at 3525' and packer at 3400' fracture treat perfs. through 3½" frac. tubing using approximately 900 barrels of gelled water plus 125 tons of CO₂ plus 125,000# of sand.
6. Flow to recover CO₂ and dissipate pressure.
7. Remove the 3½" frac. tubing. Run production tubing. Place well on production to recover load and test.



18. I hereby certify that the foregoing is true and correct

SIGNED Jarvis Nelson

TITLE Engineer

DATE 4/25/97

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

TITLE PETROLEUM ENGINEER

DATE MAY 08 1997

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side