## NEW MOTICO OIL CONSERVATION COMMISTION Santa Fe, New Mexico

(Förm C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during calcular month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, (Place)	Zemes	8-3-6	(Date)
		•	NG AN ALLOWABL				
	mpany or Opt		Stat	Lesse)	o, i	n	½
-			, T <b>225</b> , R	37E, NMPM.,	- Eunont	**	Po
Unit Le			W.O	•		W.0.	
Lea			County. Date Spud	ded <b>7~28~60</b> <b>0 GL</b>	Date Drilling	Completed	8:1:69
Pleas	se indicate lo	cation:		3467 Nam			
D C	C B	A			ne of 1100. Fulling	<u> </u>	
			PRODUCING INTERVAL			•	
E 1	F G	H		-85: 90-3502: 2	n+h -	Danth	
			Open Hole	Cas	sing Shoe 3/9Z	Tubing	3470
<del>-</del> -	K J	I	OIL WELL TEST -				Chai
L			Natural Prod. Test:	Mone bbls.oil,	bbls water	inhrs,	Chok min. Size
		·		racture Treatment (af	•		ual to volume o
М	N O	P	load oil used):	B bbls.oil, 90	bbls water in'	hrs,	Choke min. Size <b>1</b>
			GAS WELL TEST -				
		_l	ACTION TO THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.		•		
			_	MCF	Day; Hours flowed	Choke	Size
*	ing and Ceme		rd Method of Testing (	pitot, back pressure,	etc.):		
Sire	Feet	Sax	Test After Acid or i	racture Treatment:	,N	CF/Day; Hours	flowed
8-5/8	331	200	Choke Size	Method of Testing:			
<del>_</del>			Acid or Fracture Tre	atment (Give amounts	of materials used,	such as acid,	water, oil, and
4-1/2	3792	150	1				
2-3/8	3470		Casing III		St new		
				oil run			
			Oil Transporter	mas Her Hendes	Pipel ine SKEL	LY OIL CO	MPANY MER
		9	Ods Hallsborger		177	GELLI	TE COMPANY
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•••••	Texaco T	alby 1-	3. 10 11 11 11	1	- francisco de la company	1.11/	1 / 1/ 0
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				•	(Company of	•	
OIL CONSERVATION			COMMISSION	By:	Since   (Signa		
M	W. K.	f 11 0	Mark. Ill			-,	
r. L.L.	C. C. J. J.	168	Vice VI	Title	ice President and Communication	s regarding v	vell to:
tle		Engin	eer District				
		/		Name	obe. 911 Compan	<b>y</b>	
				Adduse 12	23 Petroleum I	ife Blds.	. Widland