## NEW : KICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well OFFICE OCCRecompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office psychich Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is field during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Open Hole Casing Shoe Tucing  OIL WELL TEST -		CDI KE	QUESTII	NG MN MELOWADER	E FOR A WEL	L KNOWN AS:		
Company or Operator)   Clease   Sec.   T.   R.   R.   NMPM.   P.	ermian Oil Company			State	, Wel	l No. 1	in 🚻 1/4 🗰	<u> </u>
Please indicate location:  Please indicate location:  Top 011/Gas Pay 1675 Name of Frod. Form.  Perforations 3675-81, 84-8, 362-3788  Depth Open Hole Casing Shoe 1792 Tuling 1777  Open Hole Casing Shoe 1792 Tuling 1777  Natural Prod. Test: 10 bbls.oil, 11 bbls water in 16 hrs, 16 min. Size 16 doil used): 112 bbls.oil, 15 bbls.water in 16 hrs, 16 min. Size 17 bbls.oil, 16 bbls.oil, 17 bbls water in 17 hrs, 16 min. Size 17 bbls.oil, 17 bbls.water in 17 hrs, 17 min. Size 17 bbls.oil, 18 bbls.oil,				/ T				
County. Date Spudded. Mar. 16-59.  Please indicate location:  To B A  To Dil/Gas Pay 3775 Name of Frod. Form.  FROUCHIS INTERVAL  Perforations 3875-81, 84-88, 3692-3708  Depth Cont. WELL TEST  Natural Prod. Test: 18-88 bbls.oil, 18-88 sater in 18-87, 18-88 sater in	<b>)</b>	, Sec	17	., T, R	, NMPN	И.,		P
Please indicate location:    C	Unit Letter					D. A. D. 114	Cloted 18-98-5	
Top Oil/Gas Pay 1973  Top Oil/Gas Pay 1973  Top Oil/Gas Pay 1974  Perforations 1974  Perforations 1974  Perforations 1974  Open Hole 1974  Open Hole 1974  Oil WELL TEST - 1974  Natural Frod. Test: 1974  Natural Frod. Test: 1974  Natural Frod. Test: 1974  Depth Casing Shoe 1972  Tubing 1974  Other Street 1974  Natural Frod. Test:	<b>16</b>			County. Date Spude	ied\$5#\$#####	Total Donth 9700	CTES CTES	## N
Perforations 3673-81, 84-88, 562-3784  Perforations 3673-81, 84-88, 562-3784  Depth Casing Shoe 3772 Depth Tuting 3777  Open Hole Casing Shoe 3772 Depth Tuting 3777  Open Hole Casing Shoe 3772 Depth Tuting 3777  Natural Prod. Test: bbls.oil, bbls.oil, bbls water in hrs, min. Size 1 and oil used): 112 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 112 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 112 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 112 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 112 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 112 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls.water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls.water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bbls.oil, 15 bbls.water in hrs, min. Size 1 and oil used): 125 bbls.oil, 15 bb	Please in	dicate lo	cation:					
Perforations 3073-81, 40-80, 342-3700  Perforations 3073-81, 40-80, 342-3700  Perforations 3073-81, 40-80, 342-3700  Open Hole  Coll Well TEST  Natural Prod. Test:  Natural Prod	<u> </u>	T 5	T .	Top Oil/Gas Pay	19/3	_Name of Prod. Form	Orayous A	
Open Hole Open H		"	A	PRODUCING INTERVAL -			San	
Open Hole Open H		1		Paufamations 1675	3-81. 84-86.	3692-3704		
Copen Hole  CIL WELL TEST  Natural Prod. Test:	E F	G					Depth	
Natural Frod. Test:				Open Hole		Casing Shoe	Tucing ***	
Natural Frod. Test:				OIL WELL TEST -				Ch.
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): 112 bbls.oil, 13 bbls water in 34 hrs, min. Size GAS WELL TEST -  Natural Frod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Details used, such as acid, water, cii, sand): 12,700 bl sand Size Method of Testing:  Sand): 12,700 bl sand Size Method of Testing: MCF/Day; Hours flowed Details used, such as acid, water, cii, sand): 12,700 bl sand Size Method of Testing: MCF/Day; Hours flowed Details used, such as acid, water, cii, sand): 12,700 bl sand Size Method of Testing: MCF/Day; Hours flowed Details used, such as acid, water, cii, sand): 12,700 bl sand Size Method of Testing: MCF/Day; Hours flowed Details used, such as acid, water, cii, sand): 12,700 bl sand Size Method of Testing: MCF/Day; Hours flowed Details used, such as acid, water, cii, sand): 12,700 bl sand Size Method of Testing: MCF/Day; Hours flowed Details used, such as acid, water, cii, sand): 12,700 bl sand Size Method of Testing: MCF/Day; Hours flowed Details used, such as acid, water, cii, sand): 12,700 bl sand Size Method of Testing: MCF/Day; Hours flowed Details used, such as acid, water, cii, sand Size Method of Testing: MCF/Day; Hours flowed Details used, such as acid, water, cii, sand Size MCF/Day; Hours flowed Details used, such as acid, water, cii, sand Size MCF/Day; Hours flowed Details used, such as acid, water, cii, sand Size MCF/Day; Hours flowed Details used, such as acid, water, cii, sand Size MCF/Day; Hours flowed Details used, such as acid, water, cii, sand Size MCF/Day; Hours flowed Details used, such as acid, water, cii, sand Size MCF/Day; Hours flowed Details used, such as acid, water, cii, sand Size MCF/Day; Hours flowed Details used, such as acid, w	K	J	I	Natural Prod. Test:	bbls.oil	, mb bbls wate	r inhrs, mi	
N O P   load cil used): 118 bbls.oil, 1 bbls water in 1 hrs, min. Size								
Casing   Tubing   Date first new   Press.   Date first new   Press.   Date first new   Date first n	/ N	<del>                                     </del>	<del></del>				L.	hoke
Natural Frod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  MCF/Day; Hours flowed  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cii.  sand):  Casing Tubing Date first new Press Date oil run to tanks 12-30-39  Cil Transporter Gas	1 N		•	load oil used):	bbls.oil,	bbls water in	hrs, <u> </u>	ize_
Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  MCF/Day; Hours flowed  MCF/Day; Hours flowed  Choke Size Method of Testing:  MCF/Day; Hours flowed  Choke Size Method of Testing:  MCF/Day; Hours flowed  Choke Size MCF/Day; Hours flowed  District Size Method of Testing:  MCF/Day; Hours flowed  MCF/Day; Hours			1 1	GAS WELL TEST -				
Method of Testing (pitot, back pressure, etc.):    Sure   Feet   Sax			<u></u>			MOE /D 11 5)	Chaka Ciga	
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cii.  sand): 12/00 al eli School of Tubing Date first new Press. Ocil Transporter Gas Transporter Gas Transporter Stally Oli Company or Operator)  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION By: (Signature)  Title. Send Communications regarding well to:  Send Communications regarding well to:				_ Natural Prod. :est:_				
Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cli, sand):  12.700 al si	ing ,Casing	and Cemer	nting Recor	<b>rd</b> Method of Testing (p	itot, back pressu	ire, etc.):		
Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil., sand):  12.700 al oil and 5.000 al.  Casing Tubing Date first new Press. Oil run to tanks  Cil Transporter Gas Transport	Size Feet Sax		SAX	Test After Acid or F	racture Treatment		_MCF/Day; Hours flowed_	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil. of sand):    130				i				
Sand): 12,700 pal oil mas 5,000.  Casing Press. 100 part first new oil run to tanks 12-30-59  Cil Transporter Gas Transporter	B-5/8	331	100					
Sand):  Casing Tubing Press.  Date first new oil run to tanks  Cil Transporter  Gas Transporter  Gas Transporter  Scally 611  Thereby certify that the information given above is true and complete to the best of my knowledge.  Proved  OIL CONSERVATION COMMISSION  By:  (Company or Operator)  Send Communications regarding well to:  Send Communications regarding well to:  Send Communications regarding well to:		3792	150	Acid or Fracture Trea	atment (Give amou	nts of materials used	, such as acid, water,	011,
Title	4-1/2 J			- sand): 12,700 m	al oil and S	,000f s4.	<u> </u>	
Oil Transporter Gas Transporte		1			ing Date	first new	10-39	
I hereby certify that the information given above is true and complete to the best of my knowledge.  Oroved. 3000 (Company or Operator)  OIL CONSERVATION COMMISSION  By: (Signature)  Title  Send Communications regarding well to:  Person Oil Company  Name								
I hereby certify that the information given above is true and complete to the best of my knowledge.  PROPRIETE GIL COMPANY  OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Send Communications regarding well to:  Name				1				
I hereby certify that the information given above is true and complete to the best of my knowledge.  Oroved				Gas Transporter	belly oil G			
I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By:  (Signature)  Title.  Send Communications regarding well to:	narks:							
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OIL CONSERVATION COMMISSION  By:  (Company or Operator)  (Signature)  Title  Send Communications regarding well to:	I hereby	ertify the	at the info	ormation given above i	is true and comp	lete to the best of my	Anowiedge.	
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Name		( <u>/</u>	[[]][[]		Title	Send Communicat	ions regarding well to:	
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