## OIL CONSERVATION COMMISSION

BOX 2045

DATE Jamuary 27, 1956

HOBBS, NEW MEXICO

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|---|--------------|
|   |              |
| <b>19-22-37</b><br>ase and Well No. S-T-R | V            |
| i <u>1/17</u>                             |              |
| THOT COLD WOL                             | <del></del>  |
| PROPOSED NSI.                             |              |
| RF:<br>PROPOSED NSP 234                   |              |
|   |              |
|   | PROPOSED NSL |

as a gas well, however, I want to point out that the Humble X #5 and 6, America and 2, which are offset wells, are completed in the same some. The January allowables are 11, 15 and 33 BOFD, all with relatively low GCRs.

is possible that the producing GCR will be lass than 100,000-1, depending on the manner in which the well is produced. It is also probable that the well will eften produce more than the oil allowable, this depending on the manner in which the transporter takes the gas.

A some behind the casing seems to be well-developed and should be productive of dry gas with no fluids. This some could be developed and the well made a dual completion. If the application is denied, or the acreage reduced on the bases of the #5 and 6 wells, it is possible that the operator might examine this possibility. I can see no objection to the possible dedication of the SE/4 of Sec. 18 and N/2 of Sec. 19 to the #4 well, although #6 is located in a more invorable position. It would be of considerably more benefit, economically, not only to the operator but to the royalty owner. This is not considering the valve of the gas in the lower somes for pressure maintenance and as a gas lifting medium.

If this application is approved, it is suggested that the order state—that should the incidental oil exceed the normal unit allowable, the production be curtailed. ——R. F. Montgemery

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C. M. Rieder Engineer