

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

RECEIVED
HOBBBS OFFICE

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		" " Perforating 5-1/2" Casing	X

Midland, Texas

April 3, 1944

OIL CONSERVATION COMMISSION,
Gentlemen:

SANTA FE, NEW MEXICO.

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company N. M. State "M" Well No. **6** in the
Company or Operator Lease
NW/4 of NE/4 of Sec. **19**, T. **22-S**, R. **37-E**, N. M. P. M.,
Arrowhead Field, **Lee** County.

The dates of this work were as follows: **3-30-44 and 3-31-44**

Notice of intention to do the work was (~~written~~) submitted on Form C-102 on **3-31-44**, 19____
 and approval of the proposed plan was (~~written~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 5-1/2" casing from 3645' to 3704' with 77 shots spaced 3 shots per foot. Treated lime formation through perforation from 3645' to 3704'. Pumped in 2000 gallons Dowell acid under 900# maximum pressure. Test after acid treatment: 66 bbls. per hr. flowing through open 2-inch tubing. Tubing pressure 150#, casing pressure 0#. Gas oil ratio 585 to 1.

Witnessed by _____	Name _____	Company _____	Title _____
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I hereby swear or affirm that the information given above is true and correct.

Subscribed and sworn before me this **4th** day of **April**, 19 **44**

Wesley Lee Ferguson

My commission expires **6-1-45** Notary Public

Name **Wesley Lee Ferguson**
 Position **Division Superintendent**
 Representing **Humble Oil & Refining Company**
Company or Operator
 Address **Box 1600, Midland, Texas**

Remarks:

Roy Yarbrough
 Name
 Title

1. The first part of the report

2. The second part of the report

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