Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

**OIL CONSERVATION DIVISION** 

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR AL	LOWA	BLE AND	AUTHORIZ	ZATION				
•					L AND NAT		AS				
Decrator							Well API No.				
<u>Dawson Operating Co</u>	) <b>.</b>				·		30	-025-103	36/ /		
P.O. Box 403, Midlesson(s) for Filing (Check proper box)					Othe	я (Please explo	ain)	<del></del>		<del></del>	
ecompletion	Oil	Change in	Dry Ga								
hange in Operator	Caninghe	nd Gas 🗍	Conde	_							
•	C & D Oi		s Cor	rp.,	P.O. Box	5926, H	Hobbs, N	M 88241	L	·-	
DESCRIPTION OF WELL AND LEASE  Well No. Pool Name, Includ  New Mexico M State 33 Langlie Ma						ing Formation Littix Seven Rivers Kind of State, 1			Lesse No. Federal or Fee P. 024		
New Mexico M State		33		en Gre		en krver	.5		B-93	54	
Unit LetterK	:	1980	•		South_ Lim	and <u>1880</u>	) Fe	et From The	West	Line	
Section 19 Towns	thip 22S	<u>-</u>	Range	37E	, NI	ирм, Lea	<u> </u>			County	
I. DESIGNATION OF TRA	NSPORTE	or Conden		D NAT	URAL GAS	INJECTI  address to wh	ON WELL		orm is to be se	ent)	
					1000						
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas			Address (Giv	Address (Give address to which approved						
If well produces oil or liquids, ive location of tanks.	Unit 	Unit Sec. Twp. R		Rg	ls gas actually connected?		When	When ?			
this production is commingled with the V. COMPLETION DATA	at from any of	per lesse or	pool, giv	ve commin	gling order num	ber:					
Designate Type of Completion	n - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ipl. Ready to	Prod.		Total Depth		.J	P.B.T.D.	L	<del></del>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				3	Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	•	TUBING.	CASI	NG ANI	CEMENTI	NG RECOR	D D				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
		<del></del>						-			
. TEST DATA AND REQU								:ddh h.a	Com Gall 24 hou		
OIL WELL (Test must be after Oute First New Oil Run To Tank	Date of T		of load	oil and mu		exceed top all ethod (Flow, p			jor juli 24 noi	<b>F3.</b> /	
Length of Test	Tubing Pr	Tubing Pressure				ure		Choke Size			
Actual Prod. During Test	Oil - Bhi	Oil - Bbls.			Water - Bbis	Water - Bbis.			Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis, Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF				NCE			VSERV	ATION	DIVISIO	 NC	
Division have been complied with a is true and complete to the best of n	nd that the infe	omnation giv		ve .	Date	Approve	ed	MAY 1	7 1993	······································	
Ju R. Sh	····					• •		Y JERRY Y	EXTON.		
Signature Joe R. Dawson	V	ice Pr	eside	ent	- 11	ORIGINA!					
Printed Name 5-6-93	9	15-699	-1444		Title				· · · · · · · · · · · · · · · · · · ·		
Date		Tal	enhone i	No	- 11				•		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.