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DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	

9-15-75 (Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.  LAND OFFICE  TRANSPORTER OIL   GAS   OPERATOR   OPERATOR	EUE	KEQUESI I	FUR ALLOWABLE	Effective 1-1-65
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Creation	TRANSPORTER			
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Americal Hoss Corporation  Americal Hoss Corporation  Reconcile (Corporation Movement)  New wait Change in Transporter of Dry Gas Conditionants  Contingent Connection Continue Continu	<u></u>	L		
Drawer "D", Monument, New Mexico 88265  Respond for line (Casa poper Seq.)  New well  Change in Comments of Change in Transporter of Consideration  Classification of Consideration  Consi	1 ''	omntina		
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Record   Following (Check proper bear   Change in Transporter of Old   Change in Commission   Change in Transporter of Old   Change in Commission   Change in Ch				
Characteristics  Charac			Other (Planes are lain)	
Commanderation				. •
His change of contenting give name and address of previous conner.    Content	New We!l			wable be shared with
If change of ownership give name and address of previous owners.    Address of previous owners	Recompletion	<b>=</b>	"  =   E. Wood #5	
DESCRIPTION OF WELL AND LEASE    Tears Nome   E. WOOD   Will No.   Pool News, including Formation   Kind of Lease	Change in Ownership	Casinghead Gas Conden	sate	
DESCRIPTION OF BELL AND LEASE  Leave Nome  S. Wood  To Blinebry Gas  Feet From The Month S. Wood  To Blinebry Gas  Feet From The Month South Feet From The Month Line and 860  Feet From The Eggl  Line of Section  To Blinebry Gas  Township  Z2-5  Ronge  Township  Z2-5  Ronge  Township  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Received Mineral Address to which approved copy of this form to be sent)  Shell Fipeline Company  Shell Fipeline Company  The Company  Shell Fipeline Company  Shell Fipeline Company  The Section of Gas Co.  Northern Natural Gas Co.  In or thern Natural Gas Co.  In or the Figel  The Section of Gas Co.  The Section of				
DESCRIPTION OF WELL AND LEASE  Lever Name  B. WOOD  Consider H. W.				
E. WOOD   10   Bline bry GBS   Some, Teaching or Pee   Poe	and address of previous owner.			
S. WOOD   10   BlineDry GBS   Sunt, Federal or Fee   Poc	DESCRIPTION OF WELL AND	LEASE		
Designation   10   Hilling Pyrish   1880   Peet From The North   Line and   860   Peet From The Eggl.		Well No. Pool Name, Including Fo	i i	
Line of Section   Line   Lin	E. Wood	10 Blinebry Cas	State, Federa	lor Fee
Designation 02   Township 22-G   Range 37-E   NMPM   Lea   Country		2440001		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Sure of Authorized Transporter of Oil Question   Shell Fige 1   Shell Fi	ם ו	) Bassan The North Line	e and 860 Feet From T	rhe East
Designation	Unit Letter : 1880	reet from the MOTOH Fine	o and rear roam	
Designation of Transporter of Oil Company   State	20 7	mehin 22 Bance	27_〒 NMPM. T	.ea County
Shell Fipeline Company  Shell Fipeline Company  Shell Fipeline Company  Some of Authorized Transporter of Company  Northern Natural Gas Co.  For Dry Gos XX  F	Line of Section 22 Tow	memp &&=D Hande	7/=P <sub>2</sub>   1/, 7   100 m <sub>p</sub>	ACC.
Series Authorized Transporter of Oil			6	
Shell Fipeline Company  Nome of Authorized Trosporter of Consequence Gas or Dry Gas EX  Northern Natural Gas Go.  Northern Natural Gas Go.  Heat predects oil or liquide.  Oil Gec.  Twp. Fac.  If this products oil or liquide.  Heat Sec.  Heat Sec.  Typ. Fac.  Is gas actually connected?  When  Yes  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil well Gas Well New Well Vortever Deepen Plug Box Same Rest. Diff. Res.  Designate Type of Completion — (X)  Dots Spudded  Date Compl. Ready to Prod.  Designate Type of Completion — (X)  Dots Spudded  Date Compl. Ready to Prod.  Elevations (OF, RKB, RT, CR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  MOLE Size  CASING a TUBING SIZE  OEPTH SET  SACKS CEMENT  Test DATA AND REQUEST FOR ALLOWABLE (Test must be after resourcy of total volume of load oil and must be equal to or exceed top all oble for this depth or be for full 24 hours)  Test DATA AND REQUEST FOR ALLOWABLE (Test must be after resourcy of total volume of load oil and must be equal to or exceed top all oble for this depth or be for full 24 hours)  Tour First New Oil Run To Tonae  Date of Test  Tubing Pressure  Casing Pressure  Chicke Size  Casing Pressure  Chicke Size  Oil -Bble.  Gas WELL  Actual Prod. During Test  Oil -Bble.  Oil Conservation  Commission have been complised with and that the information given above is true and complete to the best of my knowledge and validation given above is true and complete to the best of my knowledge and validation given above is true and complete to the best of my knowledge and validation given above is true and complete to the best of my knowledge and validation given above is true and complete to the best of my knowledge and validation of this form must with accordance with RULE 1110.  This form is to be filed in compliance with RULE 1110.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)
Northern Natural Cas Co.  It well produces all or liquids.  (but   Sec.   Twp.   Rgs.   It was reteally connected?)  When when converted to constitute and regulations of the Oil Conservation Commission have been complicate to the bast of my knowledge and ballet.  For the production is commission have been complicate to the bast of my knowledge and ballet.  It was production is commission have been complicate to the bast of my knowledge and ballet.  It was production is commission have been complicate to the bast of my knowledge and ballet.  It was production is commission have been complicate to the bast of my knowledge and ballet.  It was preduction is commission have been complete to the bast of my knowledge and ballet.  It was preduction is commission have been completed to the bast of my knowledge and ballet.  It was preduction is commission have been completed to the bast of my knowledge and ballet.  It has producted the file of the formation gives the form is to be filed in compliance with RULE 1104.  It has a request for allowable for a savely dillided or deeper was the form in the formation gives the form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a savely dillided or deeper was the file form in the filed out completely for all this form may wall in accordance with RULE 1104.  It has the filed out completely for all this form may wall in accordance with RULE 1104.	i			
Northern Natural Cas Co.  It well produces all or liquids.  (but   Sec.   Twp.   Rgs.   It was reteally connected?)  When when converted to constitute and regulations of the Oil Conservation Commission have been complicate to the bast of my knowledge and ballet.  For the production is commission have been complicate to the bast of my knowledge and ballet.  It was production is commission have been complicate to the bast of my knowledge and ballet.  It was production is commission have been complicate to the bast of my knowledge and ballet.  It was production is commission have been complicate to the bast of my knowledge and ballet.  It was preduction is commission have been complete to the bast of my knowledge and ballet.  It was preduction is commission have been completed to the bast of my knowledge and ballet.  It was preduction is commission have been completed to the bast of my knowledge and ballet.  It has producted the file of the formation gives the form is to be filed in compliance with RULE 1104.  It has a request for allowable for a savely dillided or deeper was the form in the formation gives the form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a savely dillided or deeper was the file form in the filed out completely for all this form may wall in accordance with RULE 1104.  It has the filed out completely for all this form may wall in accordance with RULE 1104.	Shell Fipeline Comp.	any	Box 2648, Houston, Tex	ved copy of this form is to be sent!
If well produces oil or liquids, over location of trans.	1		!	
If well produces all or liquide, we will produce all or liquide, when the committee is a committee with that from any other lease or pool, give committing order number:  COMPLETION DATA  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Spudded  Date Completion — (X)  Tubing Depth  Depth Coaling Shoe  Tubing Casing, AND CEMENTING RECORD  Depth Coaling Shoe  Tubing Casing Shoe  Tubing Casing Shoe  Tubing Casing Shoe  Test DATA AND REQUEST FOR ALLOWABLE  Trest must be after recovery of total volume of load oil and must be equal to or exceed top all oils for this depth or be for full 24 hours)  Oil, WELL  Length of Test  Length of Test  Tubing Pressure  Coaling Pressure  Choke Size  Gas-MCF  Gas WELL  Actual Prod. During Test  Oil-Balis.  Water-Balis.  Gas-MCF  Gravity of Condensate  Commission have been completed with and that the information given show to true and complete to the best of my knowledge and belief.  The form is to be filled in compliance with RULE 1104.  Title in a request accompanied by a stabulation of the device well, this lies a request accompanied by a stabulation of the device well, the state on the well in accordance with RULE 1114.  Actual Prod. Complete to the best of my knowledge and belief.  The form is to be filled in compliance with RULE 1114.  The form is to be filled in compliance with RULE 1114.  The form is to be filled in completely for all the state on the well in accordance with RULE 1111.	Northern Natural Ga.			
If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Rendy to Prod.  Elevations (BF, RKB, RT, GR, etc.,)  Name of Producting Formation  Top Oli/Gan Pay  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Casing, AND CEMENTING RECORD  HOLE SIZE  CASING a TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of ional volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Oil, WELL  Date First New Oil Run To Tanks  Length of Test  Tubing Pressure  Coaing Pressure  Coaing Pressure  Coaing Pressure  Coaing Pressure  Coaing Pressure  Coaing Pressure  Chate Size  OIL CONSERVATION COMMISSION  APPROVED  Testing Method (plint, back pr.)  Tubing Pressure (shut-in)  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despendent of this form must be sequent by a stabulation of the deviation of	If well produces oil or liquids,	1 - 1	is gas actually someone	en
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Designate Type of Completion — (X)  Dote Spudded  Date Compl. Ready to Prod.  Dote Spudded  Date Completion — (X)  Name of Producing Formation  Top Oil/Gaa Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  MOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of statal volume of load oil and must be equal to or exceed top all oble for this depth or be for full 24 hours)  Date First New Oil Run To Tonks  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbla.  Date of Test  Water-Bbls.  Gas-MCF  Gas-WELL  Actual Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Length of Test  Depth Casing Pressure  Choke Size  Oil Conservation  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filled in compliance with Rule 1104.  If this is a requester of allowable for a newly drilled or deeper will, this form must be accordance with Rule 1104.  If this is a requester of allowable for a newly drilled or deeper will, this form must be accordance with Rule 1104.  If this is a cocycles of allowable for a newly drilled or deeper will, this form must be accordance with Rule 1104.  If this is a requester of allowable for a newly drilled or deeper will this form must be accordance with Rule 1104.  If this is a cocycles of this deeple of completely for all will be a cocycles of this deviate taken on the well in accordance with Rule 1104.  If this is a cocycles of this deeple of completely for all will be accordance with Rule 1104.	COMPLETION DATA			
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Actual Prod. During Test    Casing Pressure   Choke Size	HOLE SIZE	CASING & TUBING SIZE	UEFIR SEI	ORONO GENERAL
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Actual Prod. During Test    Casing Pressure   Choke Size			<u> </u>	<u> </u>
OII. WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure(shut-in)  Coeing Pressure(shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  If this is a request for silowable for a newly drilled or despendent to the deviation of the silon the well in accordance with Rule 1104.  Surveyor Admir. Services	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo
Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gas-MCF  Gas-MCF  Testing Method (pirot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED  Title  This form is to be filed in compliance with RULE 11104.  If this is a request for allowable for a newly drilled or desper well, this form must be accompanied by a tabulation of the deviations of this form must be filled out completely for all		able for this de	epth or be for full 24 hours)	
Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Cosing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for silowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 11104.  All sections of this form must be filled out completely for all		Date of Test	Producing Method (Flow, pump, gas li	ji, etc.j
Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Cosing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for silowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 11104.  All sections of this form must be filled out completely for all				
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GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Dils Bbls. Condensate/MMCF  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Approved  Approved  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviates taken on the well in accordance with RULE 1111.  All actions of this form must be filled out completely for all	_ •			
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Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Approver  Approver  Approver  (Signature)  Bbls. Condensate/MMCF  Gravity of Condensate  Gravity of Condensate  Gravity of Condensate  Choke Size  OIL CONSERVATION COMMISSION  Approver  Approver  Approver  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 1111.  All sections of this form must be filled out completely for all	Actual Front Sarring 1997			
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Survey Admir Services All sections of this form must be filled out completely for all	(Sign	sature)	well, this form must be accomp	ordence with RULE 111.
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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.