



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

December 2, 1994

Plains Petroleum Operating Co
ATT: Dominic J Bazile
415 W Wall, Suite 1000
Midland, TX 79702

RE: RECLASSIFICATION OF WELL
Tubb Oil & Gas
E M Elliot Federal
#3-C, Sec. 22, T-22S, R-37E

Gentlemen:

According to the recently submitted scheduled gas/oil ration test the above referenced well will be reclassified from an oil well to a gas well in the Tubb Oil & Gas Pool effective January 1, 1995.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 16, 1994.

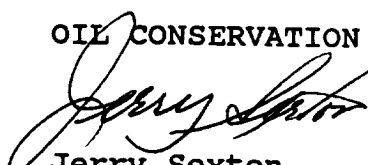
If the well is to be reclassified from an oil well to a gas well please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to Tubb Gas Proration Unit. If proration unit size or well location requires addition approval, please furnish order number approving same or copy of your application for approval on NSP and/or NSL.
- 2) C-104 showing reclassification from oil to gas and designating transporters of condensate and dry gas.
- 3) Also, statement that gas well gas is separately metered.


If you have questions concerning the above, please contact Donna Pitzer (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
District I, Supervisor

JS:dp

12-7-94
Remains Oil




Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator		Pool		County												
Plains Petroleum Operating Company		Tubb Oil & Gas		Lea												
Address		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>												
415 West Wall, Suite 1000, Midland, Texas		TEST - (X)		Scheduled <input checked="" type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZING TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU/FT/BBL.	
		U	S	T	R							WATER BBL.S.	GRAV. OIL	OIL BBL.S.		GAS M.C.F.
E. M. Elliott Federal <i>Rodriguez D hole</i>	3	C	22	22S	37E	09-27-94	P		80 psi		24	3	35.8	3	170	56666

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Dominic J. Bazile Area Engineer

Printed name and title

October 13, 1994 915/683-4434

Date

Telephone No.

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
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P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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Santa Fe, New Mexico 87504-2088

Form C-116
Revised 11/1/89

GAS - OIL RATIO TEST

Operator		Pool		County										
Plains Petroleum Operating Company		Tubb Oil & Gas		Lea										
Address 415 W. Wall, Suite 1000, Midland, TX 79705		TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE OF CHOKE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.
		U	S	T	R						WATER BRLS.	PROD. GRAV. OIL	OIL BRLS.	
E. M. Elliott <i>Remains Oil</i>	3	C	22	22S	37E	11-6-94	P	80		24	4	3	54	18000

Instructions:

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(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Bonnie Husband*

Bonnie Husband Administrative Assistant

Printed name and title

12-5-94

915/683-4434

Date

Telephone No.