STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

December 2, 1994

Plains Petroleum Operating Co ATT: Dominic J Bazile 415 W Wall, Suite 1000 Midland, TX 79702

RE: RECLASSIFICATION OF WELL

Tubb Oil & Gas E M Elliot Federal

#3-C, Sec. 22, T-22S, R-37E

Gentlemen:

According to the recently submitted scheduled gas/oil ration test the above referenced well will be reclassified from an oil well to a gas well in the Tubb Oil & Gas Pool effective January 1, 1995.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 16, 1994.

If the well is to be reclassified from and oil well to a gas well please submit the following:

- Revised C-102 outlining acreage to be dedicated to Tubb Gas Proration Unit. If proration unit size or well location requires addition approval, please furnish order number approving same or copy of your application for approval on NSP and/or NSL.
- 2). C-104 showing reclassification from oil to gas and designating transporters of condensate and dry gas.
- 3). Also, statement that gas well gas is separately metered.

If you have questions concerning the above, please contact Donna Pitzer (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton

District I, Supervisor

JS:dp

New Mexica |||| = DRUG FREE == It's a State of Hind!

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210 Submit 2 copies to Appropriate P.O. Box 1980, Hobbs, NM 88240 District Office. DISTRICT III DISTRICT 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico

OIL CONSERVATION DIVISION

P.O. Box 2088

Revised 1/1/89 Form C-116

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Instructions:

order that well can be assigned increased allowables when authorized by the Division. which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in

Specific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

Date Signature Printed name and title October 13, 1994 Dominic J. Bazile 915/683-4434 Area Engineer Telephone No.

I hereby certify that the above information is true and

complete to the best of my knowledge and belief.

P.O. Drawer DD, Artesia, NM 88210 Submit 2 copies to Appropriate 1000 Rio Brazos Rd., Aziec, NM 87410 DISTRICT P.O. Box 1980, Hobbs, NM 88240 DISTRICT District Office. DISTRICT III

Energy, Minerals and Natural Resources Department State of New Mexico

OIL CONSERVATION DIVISION

Revised 1/1/89

Form C-116

GAS - OIL RATIO TEST

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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Plains Petroleum Operating Company	tine Cor	n na n	•			7	2	P					County			
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Signature

Ponnie Husband Administrative Assistant

complete to the best of my knowledge and belief.

Printed name and title

12-5-94

915/683-4434

Telephone No.

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