

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Kernit, Texas
(Place)

March 15th, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Carter Foundation Production Co., E. M. Elliott, Well No. 3, in NE 1/4, NW 1/4,
(Company or Operator) (Lease)

C, Sec. 22, T. 22-S, R. 37-E, NMPM, Tubb Gas Pool (oil) Pool
Unit Letter

Lea

County. Date Spudded 11-23-1947

Date Drilling Completed 2-15-1948

Please indicate location:

Elevation 3386 Total Depth 8110 PBD 6706

Top Oil/Gas Pay 5964 Name of Prod. Form. Tubb

PRODUCING INTERVAL -

Perforations 5964 to 6142

Open Hole Depth 6706 Casing Shoe Depth 6706 Tubing

OIL WELL TEST -

Natural Prod. Test: No Test bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 99.36 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 20/64

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---------|------|------|
| 13-3/8" | 266 | 270 |
| 9-5/8" | 2753 | 1500 |
| 7" | 8052 | 1100 |

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gallons regular 15% acid.

Casing Tubing Date first new Press. Packer Press. 125 oil run to tanks 3-6-1958

Oil Transporter Shell Pipe Line Corporation

Gas Transporter

Remarks: This well is covered by our application of February 21st, 1958 for dual completion in Tubb Gas Pool and Elinebry Gas Pool on which dual completion number has not been received. We request action on this application be deferred until productivity of TUBB OIL ZONE can be determined, at which time an amended or supplementary application will be filed, before attempting a dual completion.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 15 1958, 19

CARTER FOUNDATION PRODUCTION COMPANY
(Company or Operator)

By: [Signature] (Signature)

Title: Field Manager

Send Communications regarding well to:

Name: CARTER FOUNDATION PRODUCTION COMPANY

Address: P. O. Box 1688, Kernit, Texas.

OIL CONSERVATION COMMISSION

By: [Signature]

Title: