

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-032573 (a)
2. NAME OF OPERATOR Arch Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 10 Desta Dr., suite 420 East, Midland, Texas 79705		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit D 330 FNL & 990 FWL Section 22, T22S, R37E		8. FARM OR LEASE NAME E.M. Elliott
14. PERMIT NO.		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3379 GR		10. FIELD AND POOL, OR WILDCAT McCormack, Silurian South
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, T22S, R37E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Plug back & recomple Abo ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug back Silurian formation by setting CIBP at 7025' plus 35' cement on top.

Perforate Abo formation in intervals 6755-6892 and 6628-6719'. Acidize with 10,000 gals of 15% Crosslinked HCL acid in stages.

Swab/flow to recover load and test zone.

Return to production.

Anticipate starting proposed work upon BLM approval.

18. I hereby certify that the foregoing is true and correct

SIGNED

Danif Malle

TITLE

Operations Manager

DATE

January 10, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

1-31-90

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED