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110

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS	REQU	DIL CONSERVATION COMMISSIC EST FOR ALLOWABLE AND TRANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 AL GAS		
I.	PRORATION OFFICE Operator					
		Production Company				
	P. O. Box 900, Ker	mit, Texas 79745				
	Reason(s) for filing (Check proper bo		Other (Please explain)			
	New Well Recompletion X Change in Ownership		Ory Gas			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name Elliott Location	Well No. Pool Name, Includ  5 McCormack		Lease Federal Lee No. 032573(a		
			Line and 990 Feet F	rom The West		
	Line of Section 22 To	ownship 22-S Range	37-Е , ммрм,	Lea County		
III.	DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Oi  Shell Pipeline Corpo	cr Condensate	Address (Give address to which a Box 1910, Midland,	pproved copy of this form is to be sent) Texas 79702		
	Name of Authorized Transporter of Ca Skelly Oil Company		Address (Give address to which a Box 1351, Midland,	pproved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge C 22 22-S 37	Is gas actually connected?	When 1-18-77		
IV.	If this production is commingled wincompletion DATA		ool, give commingling order number:			
	Designate Type of Completi	on - (X) Oil Well Gas We	ell New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Date Spudded 12-2-76	Date Compl. Ready to Prod.  1-2-77	Total Depth 7325	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) 3391 RKB	Name of Producing Formation Silurian	Top Oil/Gas Pay 7074'	Tubing Depth 7154'		
	Perforations 7075'-7158' (28 Holes)			Depth Casing Shoe 7325'		
	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT					
	15-1/2"	CASING & TUBING SIZE	225 t	SACKS CEMENT 230		
	10-34"	9-5/8"	2753'	1400		
	8-3/4" 6-1/4"	7" 5"	6502'	800		
ا • <b>V</b> .	TEST DATA AND REQUEST F		Top-6333', Bottom-73	25' 125  oil and must be equal to or exceed top allow-		
İ	OIL WELL  Date First New Oil Run To Tanks  1-3-77	able for the	Producing Method (Flow, pump, ga			
	Length of Test	1-17-77 Tubing Pressure	Flowing Casing Pressure	Choke Size		
	24 Hrs. Actual Prod. During Test	60 psi	Water - Bbls.	1-1/4" Ggs-MCF		
	85.3	70.3	15	26.7		
	GAS WELL	<u> </u>				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ven	Kunyan			
	(Signature) Agent (Title)		If this is a request for all well, this form must be accome	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
-			tests taken on the well in ac			
1-18-77		able on new and recompleted	wells.			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

FRANCED

JAN 1 377

OL C. C.M. C. CO.M. HOBBS, N. M.