

COUNTY	LEA	FIELD	Langlie Mittix	OWDD	STATENM	MN 10401
OPR	ANADARKO PRODUCTION CO.			MAP		
3 Langlie Mittix Penrose Sand Unit Tr 5-R						
Sec 22, T-22-S, R-37-E						
660' FSL, 660' FWL of Sec						
Re-Spd 5-4-71						
Re-Cmp 6-21-71						
		CLASS		EL		
		FORMATION	DATUM	FORMATION	DATUM	
CSG & SX . TUBING						
13" at 95' w/100 sx						
6 5/8" at 3323' w/50 sx						
4 1/2" at 3654' w/100 sx.						
LOGS EL GR RA IND HC A						
		TD 3654'				
(Queen) Perfs 3495-3628' NO NEW POTENTIAL.						

Distribution limited and publication prohibited by subscribers' agreement.
Reproduction rights reserved by Williams & Lee Logging Service, Inc.

CONT. DATE PROP DEPTH 3654' TYPE RT

7-12-71

F.R.C. 7-15-71; Opr's Elev. 3347' CE
FD 3654' RT (Queen)
(Orig. Continental Oil Co. #1 Elliott "A-22"
comp 6-14-36 from OH 3323-3552', OF 3552';
OWDD & Re-Cmp 5-27-38 (OH 3323-3552',
OF 3552')
TD 3654'; CUMULATIVE
Unable to Clean Out Bottom
Whipstock @ 3457'
Deepened to 3654'
Ran 4 1/2" casing
Perf 3495-3516', 3526-361' 3536-362'
3554-61', 3573-36', 3582-36', 3604-11',
3624-28'
Acid (3495-3628' 1000 gal

LEA Langlie Mattix NM Sec 22, T22S, R37E
ANADARKO PRODUCTION CO. 3 Langlie Mattix Penrose Sand
Unit Tr 5-B Page #2

7-12-71 Continued
Frac (3495-3628') 60,000 gals wtr + 110,000#
sd
Ppd 75 EO + 100 FW in 24 hrs (3495-3628')
7-15-71 COMPLETION REPORTED