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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p> | | <p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p> |
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Anadarko Production Company</p> <p>3. Address of Operator Box 247 Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 22S RANGE 37E NMPM.</p> | | <p>Langlie Mattix Penrose Sand Unit</p> <p>8. Farm or Lease Name Tract No. 4</p> <p>9. Well No. 2</p> <p>10. Field and Pool, or Wildcat Langlie Mattix</p> |
| <p>15. Elevation (Show whether DF, RT, GR, etc.) Not available</p> | | <p>12. County Lea</p> |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up well servicing unit 8-23-71. Pulled 2-3/8" tubing and rods.
2. Rigged up reverse circulation equipment with 2-7/8" tubing and drill pipe.
3. Cleaned out to TD at 3685'.
4. Fracture treated through 4 1/2" frac string with packer set at 3200'. Treated using 60,000 gal gelled 9# brine with 110,000# 10-20 sand. Used four stages separated by a total of 18,000# rock salt. Average treating rate 35.7 BPM at 1900#. ISDP 1350#.
5. Installed 2-7/8" tubing with 7/8" and 3/4" rods with a 2 1/2" x 1 1/2" x 16" insert pump. Pumping unit was an Amcot T20F100-20SL-D228Z.
6. Placed well on production 9-7-71.
7. Tested 9-18-71. 64 BO and 41 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------------------------|-----------------------------------|------------------------|
| SIGNED <u>Joe D. Ramey</u> | TITLE <u>Dist. Superintendent</u> | DATE <u>9-27-71</u> |
| APPROVED BY <u>Joe D. Ramey</u> Dist. I, Supv. | TITLE _____ | DATE <u>OCT 1 1971</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

RECEIVED

SEP 1 1971

OIL CONSERVATION COMM.
REGULATORY DIV.