Anadarko Production Company  Lease Langlio Mattix  Pannosa Sand Unit  Tr. No. 2  Region of Production Production  Plugging  Plugging  Fill in Sellow For Remedial Work  Well status  Pending expansion of waterflood.  Fill is shut in pending expansion of waterflood.  Fill in Sellow For Remedial Work  Well status  Petineessed by  Fill in Sellow For Remedial Work Reports Only  Original Well at Shut in pending expansion of waterflood.  Fill in Sellow For Remedial Work Reports Only  Original Well at Shut in pending expansion of waterflood.  Fill in Sellow For Remedial Work Reports Only  Original Well at Shut in pending expansion of waterflood.  Fill in Sellow For Remedial Work Reports Only  Original Well at Shut in pending expansion of waterflood.  Fill in Sellow For Remedial Work Reports Only  Original Well at Shut in pending expansion of waterflood.  Fill in Sellow For Remedial Work Reports Only  Original Well at Shut in pending expansion of waterflood.  Fill in Sellow For Remedial Work Reports Only  Original Well at Shut in pending expansion of waterflood.  Fooducing laterval  Original Well at Shut in pending expansion of waterflood.  Fooducing Formation(s)  Results of Workover  Test Date of Oil Production Supplemental Morrison Water Production Supplemental Morrison Supplemental Morrison Supplemental Supplemental Morrison Supplemental Supplemental Morrison Supplemental Suppleme	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103    SANTA FI   FILE											
Lease Langlis Mathix Pennos Sand Unit Tr. No. 2  2 22  28  37E  Date Work Performed  8/9/65  THIS IS A REPORT OF: (Check appropriate block)    Plugging   Politing Operations   Casin Fast and Cement Job   Zo Other (Explain):	Name of Company Address											
Decided   Processed   Proces					ell No Hait	P.	O. Bo	x 247. H	iobba, Ne			
Date Work Performed   Pool   Ingrite Nattix   Ingrite Nation   Interval   Ingrite Nation   Ingrite Nation   Interval   Inter							1	-		1 1	=	
State   Stat	Date Work Pe		<b></b>		<del></del>					<del></del>	<u> </u>	
Beginning Drilling Operations	8/9/65	<del></del>							<u> </u>	<del></del>		
Plugging Remedial Work Well status  Detailed account of work done, nature and quantity of materials used, and results obtained.  Well is shut in pending expansion of waterflood.  Witnessed by Position Company  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev. I D PBTD Producing Interval Completion Date  Tobing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(a)  Open Hole Interval  Date of Test Date of Test Date of Test Oil Production BPD MCFPD Water Production BPD Cubic rest/Bbl MCFPD  Before Workover I Discover Company  Oil-CONSERVATION COMMISSION I Project Supervisor  Oil-CONSERVATION COMMISSION I Project Supervisor  Title Position Project Supervisor												
Detailed account of work done, nature and quantity of materials used, and results obtained.  Well is shut in pending expansion of waterflood.  Well is shut in pending expansion of waterflood.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA  DF Elev.  TD  PBTD  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Diameter  Tubing Diameter  Tubing Diameter  Tubing Diameter  Tubing Date of Test  Date of Test  Date of Test  Date of Test  Test  Date of Test  Test  Diameter  Title  Position  Title  Position  Title  Project Supervisor  Name  Name  N. F. Nelson  Project Supervisor												
Witnessed by  Position  Company  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  TD  PBTD  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Oil Production  BPD  Test  Tes	Pluggin	g		Rem	edial Work			Well	status			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  D F Elev. T D PBTD Producing Interval Completion Date  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(s)  Open Hole Interval Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover After Workover  After Workover I hereby certify that the information given above is true and complete to the best of my knowledge.  Name M. F. Nelson  Project Supervisor  Company	Witnessed by				Position			Company				
DF Elev. TD PBTD Producing Interval Completion Date  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(s)  Open Hole Interval Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Date of BPD Gas Well Potential MCFPD Before Workover After Workover After Workover  Approved by Name  OIL CONSERVATION COMMISSION  Name  Project Supervisor  Company  Completion Date  Oil String Diameter Oil String Diameter Oil String Depth  Oil String De							IAL WORK REPORTS ONLY					
Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  After Workover  After Workover  Approved by  Name  Name  Name  Position  Project Supervisor  Company  Oil String Diameter  Oil String Depth  Oil					ORIGINAL I							
Perforated Interval   Producing Formation(s)    RESULTS OF WORKOVER  Test   Date of Test   Oil Production   BPD   Gas Production   MCFPD   Before Workover     I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved by   Name   Project Supervisor   Name   Project Supervisor   Project Supervi	DF Elev. TD			PBTD			Producing Interval		Co	Completion Date		
Open Hole Interval  RESULTS OF WORKOVER  Test Date of Test Date of Test Deform BPD Gas Production BPD Gas Well Potential MCFPD  Before Workover  After Workover  After Workover  Approved by  Name  Position  Position  Project Supervisor  Company	Tubing Diameter			Tubing Depth		Oil String Diame		ter Oil Stris		ring Dep	ng Depth	
RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl Gas Well Potential MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Project Supervisor  Company	Perforated In	erval(s)		1							<del></del>	
Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl Gas Well Potential MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by  Name  Position  Project Supervisor  Company  GOR Cubic feet/Bbl Gas Well Potential MCFPD  H. F. Nelson  Project Supervisor  Company	Open Hole Interval						Producing Formation(s)					
Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Project Supervisor  Company				**************************************	RESULTS OF	WORK	OVER				<del></del>	
After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Project Supervisor  Company	Test											
I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved by  Name  Position  Project Supervisor  Company								<del></del>				
Approved by  Name  Name  Position  Position  Pate  Company  To the best of my knowledge.  Name  Name  Project Supervisor  Company												
Title Position Project Supervisor Company	OIL CONSERVATION COMMISSION						I hereby certify that the information given above is true and complete to the best of my knowledge.					
Position Project Supervisor Company	Approved by											
Date	Title						Position					
I HIDDEN AND LOCK OF AN INCHES	Date						Company  Anadarko Production Company					