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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Amerada Hess Corporation

Address
Drawer "D", Monument, New Mexico 88265

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name E. Wood	Well No. 5	Pool Name, including Formation Blinebry	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter B ; 589 Feet From The North Line and 2051 Feet From The East Line of Section 22 Township 22-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1351, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 22	Twp. 22	Rge. 37	Is gas actually connected? Yes	When 7-24-75

If this production is commingled with that from any other lease or pool, give commingling order number: PC-426

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well	Workover XX	Deepen	Plug Back XX	Same Res'v.	Diff. Res'v. XX
Date Spudded 7-21-75	Date Compl. Ready to Prod. 7-25-75	Total Depth 8116'	P.B.T.D. 5985'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5470'	Tubing Depth 5420'					
Perforations Selectively 5470' to 5579' (32 holes)	Depth Casing Shoe 8116'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	13-3/8"		173'		200 sx.			
11"	8-5/8"		2747'		1550 sx.			
7-3/8"	5-1/2"		8116'		600 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 7-25-75	Date of Test 8-9-75	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hrs.	Tubing Pressure 150#	Casing Pressure -	Choke Size 3/4"
Actual Prod. During Test	Oil - Bbls. 42 Bbls.	Water - Bbls. 18 Bbls. (Load)	Gas - MCF 1090 MCFPD

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

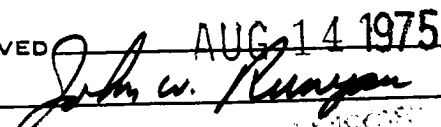

(Signature)
Supver., Admin. Services

8-12-75

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED  AUG 14 1975, 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.