NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102, Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

| Operator Amerada Hess Corporation | | | Lease E. Wood | Well No. | | | | | | | |
|--|-------------------|-----------------------|--------------------------|---|---|--|--|--|--|--|--|
| Unit Letter Section Township | | | Range | | | | | | | | |
| В | 22 | 22 - S | 37-E | County | | | | | | | |
| Actual Footage Loc | | <u> </u> | | <u> </u> | | | | | | | |
| 589 | rection the | orth line and | 2051 fee | t from the East | line | | | | | | |
| Ground Level Elev. | Producing Form B1 | inebry Gas | Blinebry G | as | Dedicated Acreage: | | | | | | |
| 1. Outline th | e acreage dedica | ted to the subject we | ll by colored pencil o | Acres | | | | | | | |
| Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). | | | | | | | | | | | |
| 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? | | | | | | | | | | | |
| Yes No If answer is "yes," type of consolidation | | | | | | | | | | | |
| If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) | | | | | | | | | | | |
| No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. | | | | | | | | | | | |
| | l |)589 | | | CERTIFICATION | | | | | | |
| | į | | | I hereby c | ertify that the information con- | | | | | | |
| | | #5 | 2051' | A 1 | rein is true and complete to the knowledge and belief. | | | | | | |
| | | | ì | } | . Mowreage and benef. | | | | | | |
| | - + | | | - Nome | Block | | | | | | |
| | 1 | | 1 1 1 180 | Post fon Supver. | , Admin. X ervices | | | | | | |
| | 1 ! ! | | #10 | Amerada | Hess Corporation | | | | | | |
| | 1 | | 1 | 9-1 | 15-75 | | | | | | |
| | | | | shown on to notes of a under my s is true an | certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief. | | | | | | |
| | 1 1 | | | Date Surveye | rd . | | | | | | |
| | ! ! | | 1 | Registered P and/or Land | rofessional Engineer Surveyor | | | | | | |
| 0 330 660 19 | 0 1820 1650 1980 | | | Certificate No | o | | | | | | |

| COORDINATION OF THE PROPERTY O | | | | e | Copyrighted Reproduct | ion Probiblier |
|--|--------------|---|---------|----------------|-----------------------|----------------|
| DEA FELD B1 | LEA Blinebry | | | | | |
| AMERADA HESS CORP. | API | MN_1^ | | | | |
| o 5 LEASE WOOD, E. | SERIAL | 10-2-12 | NM | | | |
| Sec 22, T-22-S, R-37-E | | | | MAP | | |
| 589' FNL, 2051' FEL of | Sec | | | CO-0RD | | |
| 3 mi S/Eunice | | | | ELEV | | L 8 S |
| Re 7-25-75 | WELL CLASS | INIT | DX | FIN | DO | |
| sen comp / 62) 6/) | FOR | AATION | DATUM | FORMATIO | N DA | TUM |
| 13 3/8" at 173' w/200 sx | | | | | | |
| 8 5/8" at 2747' w/1550 sx | | | | | | |
| 5 1/2" at 8116' w/650 sx | | | | | | |
| | | | | | | |
| | | | | | | - |
| | ™ 8 | 116' (| GRNT) | № 0 598 | 5' | |
| IP (Blinebry) Perfs 5470-55 | 791 7 | 42 BC | PD + 18 | BIM. | Pot base | d on |
| 24 hr test thru 3/4" chk, 6 | | | | | | |
| 24 mi cebe emed of | | , | | • | | |
| | | | | | | |
| | | | | | | |
| | | | | | eral r | |
| לועד ס | PR'S ELEY | <u> 35 /4 </u> | | ביי | <u>5579° N</u> | 0 |

F.R.C. 10-11-75
(Blinebry)
(Orig. Amerada Petroleum Corp., comp 10-21-47)
thru (Ellenburger) Perfs 7845-7940', OTD 8116',
OPB 8040')

10-6-75
TD 8116'; PBD 5985'; Complete
PB to 5985'
Perf (Blinebry) @ 5470', 5477', 5479', 5485',
5490', 5500', 5501', 5506', 5514', 5533', 5535',
5560', 5561', 5569', 5573', 5579' w/3 SPI
Acid (5470-5579') 3400 gals
Frac (5470-5579') 32,000 gals + 65,000# sd
COMPLETION ISSUED