

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Boyd

9. Well No.

5

10. Field and Pool, or Wildcat

Tubb/Drinkard

12. County

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Sun Exploration & Production Company - Midland 829445
3. Address of Operator P. O. Box 1861 - Midland, Texas 79702	4. Location of well UNIT LETTER <u>B</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Drill out Mod-D, set RBP & log for add'l porosity.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-16 MIRU DA&S WS/attempt RIse seal assy from model D Pkr @ 6145. Unable to RIse/RIH w/7/8 rod box jars & 3/4 rods to 2812. Unable to get deeper/POH w/rods/remove 7/8 rod box. RIH w/ 3/4 rods to 3000'/POH.
- 3-17 McCullough WL run 1-11/16 sinker bar tag @ 2879 - unable to work thur/RIH w/1.9320 tbg broach on 3/4" rods, tag & swage 2879-81 in 3 hrs/POH w/rods & broach.
- 3-18- McCullough-Ran 1-3/8 collar locator showed no movement at 2922. Lower to 6134 POH run 1-11/16 sinker bar tag @ 2883-unable to get lower/RIH w/1.875 tbg broach, jars 2 sinker bars on 3/4 rods/tag & swage out tbg 2878-2937 fell free lower to 3174/POH w/rods & tbg broach.
- 3-19 McCullough RIH with 1-11/16 chemical cutter and collar locator. Tag at 2883-unable to get lower. POH, RIH w/1.90 tbg swage out tbg 2883 to 2937, fell free. POH. RIH w/1-11/16 chemical cutter and collar locator tag at 2883, unable to get lower. POH. RIH w/1.90 tbg swage jars 2 sinker bars (on sand line), tag and swaged out tbg from 2883 to 2937 fell free. POH. RIH w/1-11/16 chemcial cutter and collar locator, tbg at 2883. Unable to bet lower. POH. McCullough RIH w/string shot (2qm) and 1-3/8 collar locator, located tbg collar at 3123, fired string shot to attempt to split collar. POH. Pulled

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(cont. page 2)

SIGNED DeAnn Kemp TITLE Acct. Asst. II DATE 4-18-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 22 1983

CONDITIONS OF APPROVAL, IF ANY: