

Submit 3 Copies to
Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix, Corp.			Lease Lee			Well No. 1	
Location of Well	Unit I	Sec. 23	Twp 22	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg.)	Choke Size	
Upper Compl	Blinebry		Oil & Gas	Flow	Csg.	30/64	
Lower Compl	Drinkard		Oil & Gas	Flow	Tbg.	28/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 5/5/90

Well opened at (hour, date): 2:00 PM 5/5/90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	145	145
Stabilized? (Yes or No).....	no	yes
Maximum pressure during test.....	205	145
Minimum pressure during test.....	145	60
Pressure at conclusion of test.....	205	60
Pressure change during test (Maximum minus Minimum).....	60	85
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 10:00 PM 5/5/90	Total Time On Production 8 hours	
Oil Production During Test: 1 bbls; Grav. 41	Gas Production During Test 90	MCF; GOR 90,000

Remarks No evidence of communication

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 6:00 AM 5/6/90		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	225	160
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	225	165
Minimum pressure during test.....	60	160
Pressure at conclusion of test.....	60	160
Pressure change during test (Maximum minus Minimum).....	165	5
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 2:00 PM 5/6/90	Total time on Production 8 hours	
Oil production During Test: 1 bbls; Grav. 40	Gas Production During Test 60	MCF; GOR 60,000

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix, Corp.

Operator

Signature

Marvin Burrows-Production Supt.

Printed Name

Title

5-14-90

Date

394-2649

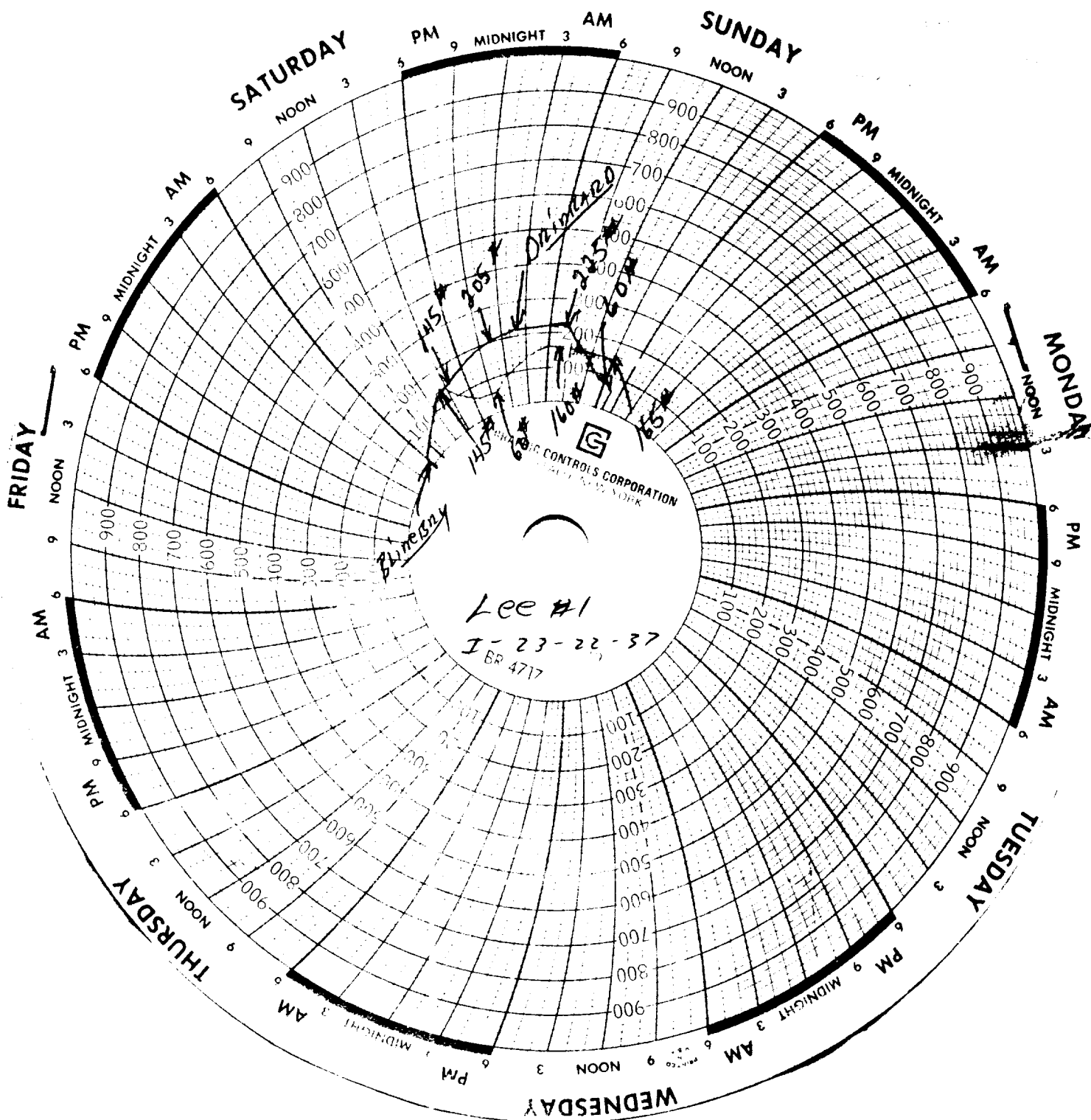
Telephone No.

OIL CONSERVATION DIVISION
MAY 18 1990

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title



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