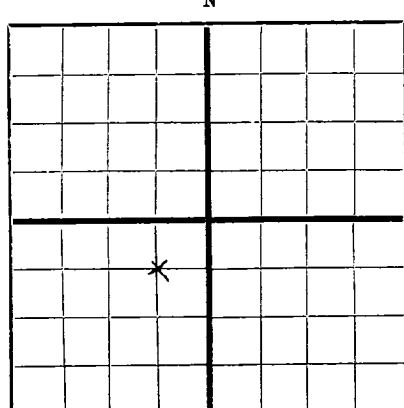


FORM C-105

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Ohio Oil Company Hobbs, New Mexico
Company or Operator Address
J. L. Muncy Well No. **2** in **NE 1/4, SW 1/4** of Sec. **24**, T. **22-S**
Lease
R. **37-E**, N. M. P. M. **Drinkard-Blinbry** Field, **Lea** County.
Well is **3960** feet south of the North line and **3300** feet west of the East line of **Sec. 24-22-37**.
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **J. L. Muncy** Address **Funice, New Mexico**
If Government land the permittee is Address
The Lessee is **The Ohio Oil Company** Address **Hobbs, New Mexico**
Drilling commenced **Nov. 4, 1947** Drilling was completed **Dec. 28, 1947**
Name of drilling contractor **J. F. Postelle** Address **Odessa, Texas**
Elevation above sea level at top of casing **3320** feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from **5080** to **5150** No. 4, from to
No. 2, from **5413** to **5533** No. 5, from to
No. 3, from **6329** to **6440** No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48#	8R	Spang	202'	11" HOLE CO				
8-5/8"	32#	8R	"	2826'	4" "				
5-1/2"	17#	8R	"	6542'	8" "		6390	6410	Prod. thru
2-3/8"	4.7#	8R	"	6473'	8" "				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	299'	250	Halliburton	30	
11"	8-5/8"	2801'	1500	"	32	
8"	5-1/2"	6505'	600	"	37	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			2000 gal. 15% acid	12-28-47	6390 to 6410	6453'

Results of shooting or chemical treatment **472 B/O in 24 hrs. based on 5 hr. test, well flowed thru open 2" tubing.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **surface** feet to **6895'** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

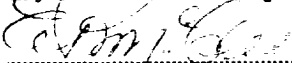
Put to producing **January 1, 1948**
The production of the first 24 hours was **472** barrels of fluid of which **100** % was oil; % emulsion; % water; and % sediment. Gravity, Be. **41.6 & 60** **GOR 1243:1**
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

H. C. Morphis, Driller **L. J. Grimes**, Driller
H. D. Daniel, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **8**day of **January**, 19**48**
Notary Public

My Commission Expires August 19, 1951

My Commission expires

Hobbs, New Mexico 1-8-48
Place DateName **Superintendent**Position **Superintendent**Representing **The Ohio Oil Company**
Company or OperatorAddress **Box 1607, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	95	95	Caliche & Shells.
95	308	213	Red Beds.
308	833	525	Red Beds & Shells.
833	1053	220	Red Rock & Shells.
1053	1090	37	Red Rock.
1090	1190	100	Anhy.
1190	2350	1160	Salt & Anhy.
2350	2445	95	Anhy.
2445	2540	95	Anhy. & Gyp.
2540	2803	263	Anhy.
2803	3340	537	Anhy.
3340	3410	70	Anhy. & Lime
3410	6895	3485	Lime.

DEVIATION SURVEY	
Depth Taken	Degrees Off Vertical
250	0
500	0
750	0
1000	0
1250	0
1500	0
1750	1/2
2000	1
2250	1
2500	1
2750	1
3000	1
3250	1/2
3500	0
3750	3/4
4000	0
4250	0
4500	1
4750	0
5000	1-1/2
5250	1-1/2
5500	1-1/2
5750	1
6000	1-1/2
6250	1
6500	2
6750	1-1/4