- J. L. MUNCY WELL NO. 2, NE/4, SW/4 Sec. 24-22-37
- D. S. T. No. 1 5080' to 5150'. Tool open 1 hr. 5/8" BHC and 1" on topl Gas to surface in 9 min. Est. 35 MCF, Recovered 1380' heavy gas cut mud, 306' gas cut sulphur water. Flowing bottom hole pressure 370# to 520#. 15 min. build up 1920#. Mud weight 2380#.
- D. S. T. No. 2 5102' to 5150'. Tool open 1 hr., 5/8" BHC, 1" on top.

 Gas to surface in 30 min. Est. 2 MCF, recovered 120' muddy sulphur water, flowing bottom hole pressure 200#. No build up in 15 min. Mud weight 2380#.
- D. S. T. No. 3 5413' to 5533' Tool open 1 hr., 5/8" BHC, 1" on topegas to surface in $2\frac{1}{2}$ min. Mud to surface in 9 min. Est. 6,000,000 C. F. per day. Recovered 20' of distillate. Flowing B. H. P. 900# to 980#.135 min. build up 2180#. Mud weight 2750#.
- D. S. T. No. 4 6329' to 6386'. Tool open 1 hr., 5/8" BHC, 1" on top. Gas to surface in 12 min. Est. 85 MCF. Recovered 671' oil and gas cut mud. Flowing BHP 70# to 245#. Shut in build up in 15 min. 2320#. Mud weight 3185#.
- D. S. T. No. 5 6329' to 6413'. Tool open 1 hr., \$/8" BHC, 1" on top.

 Gas to surface in 9 min. Est. 49 MCF. Recovered 490'

 very heavy oil & gas cut mud. Flowing BHP 200# to 300#.

 Build up in 15 min., shut in 2300#, mud weight 3200#.
- D. S. T. No. 6 6413' to 6440'. Tool open 1 hr. 5/8" BHC, 1" on top.

 No gas to surface, fair blow thruout test. Recovered

 30' of drilling mud, no flowing pressures. Build up

 shut in in 15 min. 400#, mud weight 3200#.
- D. S. T. No. 7 6784' to 6895'. Tool open 1 hr. 5/3" BHC, 1" on top. No gas to surface. Slight blow thruout test. No flowing pressure, no build up, shut in 15 min.

Ran 5-1/2" casing set @ 6505'. C_mented W/150 sax 2% HOWCO Jel and 500 sax regular cement, total 650 sax. Ran temperature survey found top of cement outside casing @ 2100'. Ran 7 HOWCO Centralizers on casing from 6500' to 6300' and ran 5 HOWCO Centralizers on casing from 5500' to 5400'. Cement set 72 hrs. tested OK.

Drilled out cement to 6453'.

Perforated 5-1/2" casing W/120 - 15/32 shots from 6390 to 6410', then acidized thru perforation from 6410 to 6390' W/2000 gal. 15% acid. After well cleaned up took Potential Test and completed.

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