

## MARATHON OIL COMPANY

PRODUCTION - UNITED STATES AND CANADA

June 25, 1974 P. O. Box 2409 Hobbs, New Mexico 88240

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

ATTENTION: Mr. A. L. Porter, Jr.,

Secretary-Director

Gentlemen:

Re: Application for authority to dually complete Marathon Oil Company's J. L. Muncy Well No. 3, located in SE/4 of SW/4 of Section 24, Township 22-South, Range 37-East, Lea County, New Mexico, for production of oil from the Drinkard Pool and gas from the Blinebry Pool.

Marathon Oil Company respectfully requests that the New Mexico Oil Conservation Commission grant administratively this application for the dual completion of Marathon Oil Company's J. L. Muncy Well No. 3 for production of oil from the Drinkard Pool and the production of gas from the Blinebry Pool. Attached hereto is the New Mexico Oil Conservation Commission Form C-107, "Application for Multiple Completion", fully executed, together with a diagrammatic sketch of the multiple completion and a plat indicating, to the best of our knowledge, the location of all wells on Marathon Oil Company's lease and all offset wells on offset leases, along with other supporting data required by the Commission rules.

It is Marathon's opinion that the multiple completion of the J. L. Muncy Well No. 3, herein described, will effectively prevent communication between all zones, and that the approval of this dual completion will not cause waste and will not infringe upon the correlative rights of any other operator in any of the pools.

A copy of this application, along with attachments listed on New Mexico Oil Conservation Commission Form C-107 as Items 4(a), (b) & (c) have been furnished to all interested parties known to Marathon Oil Company.

Respectfully submitted,

MARATHON OIL COMPANY

C. S. Hilton, Jr.

Operations Superintendent

MLJ:mfm Encls.

xc: D. E. Morris

NMOCC Dist. I (2)

R. P. Scott

Offset Operators

## CATION FOR MULTIPLE COMPLETION

Operator Marathon Oil Company		County	Date . June 21, 1974
Address		Lease	Well No.
P. O. Box 2409, Hobbs, Ne		J. L. Muncy	3
Location Unit of Well N	tion 24	ownship 22S	Range 37E
<ol> <li>Has the New Mexico Oil Conservation zones within one mile of the subject</li> <li>If answer is yes, identify one such in the subject is the subject in the</li></ol>	well? YES X	NO	a well in these same pools or in the same and Well No.: Marathon Oil Company  J. L. Muncy Well #4
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation			
<ul> <li>b. Top and Bottom of Pay Section (Perforations)</li> </ul>	5419-5509'		6266-6832'
c. Type of production (Oil or Gas)	Gas		Oil
d. Method of Production	T71		
(Flowing or Artificial Lift)  4. The following are attached. (Please	Flowing		Flowing
C. Waivers consenting tors have been furnis  X  d. Electrical log of the	o such multiple completion shed copies of the applica well or other acceptable luch log is not available at on which this well is loca	n from each offset operator, or in lie ation.*  log with tops and bottoms of produc the time application is filed it shall atted together with their correct mailing	iset leases, and the names and addresses u thereof, evidence that said offset operaing zones and intervals of perforation inline submitted as provided by Rule 112-A.)  ag address.  79760
John H. Hendrix, 403 Wal	l Towers West, Mid	lland, Texas 79701	
Texas Pacific Oil Co., In	nc., Box 4067, Mid	land, Texas 79701	
inition off desperation,	DOX 1313, ROSWELL,	New Mexico 88201	
Gulf Oil Corporation, Box	k 670, Hobbs, New	Mexico 88240	
date of such notification June	25, 1974	·	X NO . If answer is yes, give
CERTIFICATE: I, the undersigned,(counder my supervision and direction and the	ompany), and that I am aut	thorized by said company to make thi	a consequent and above the
		E. S. Shil	Signature A.

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

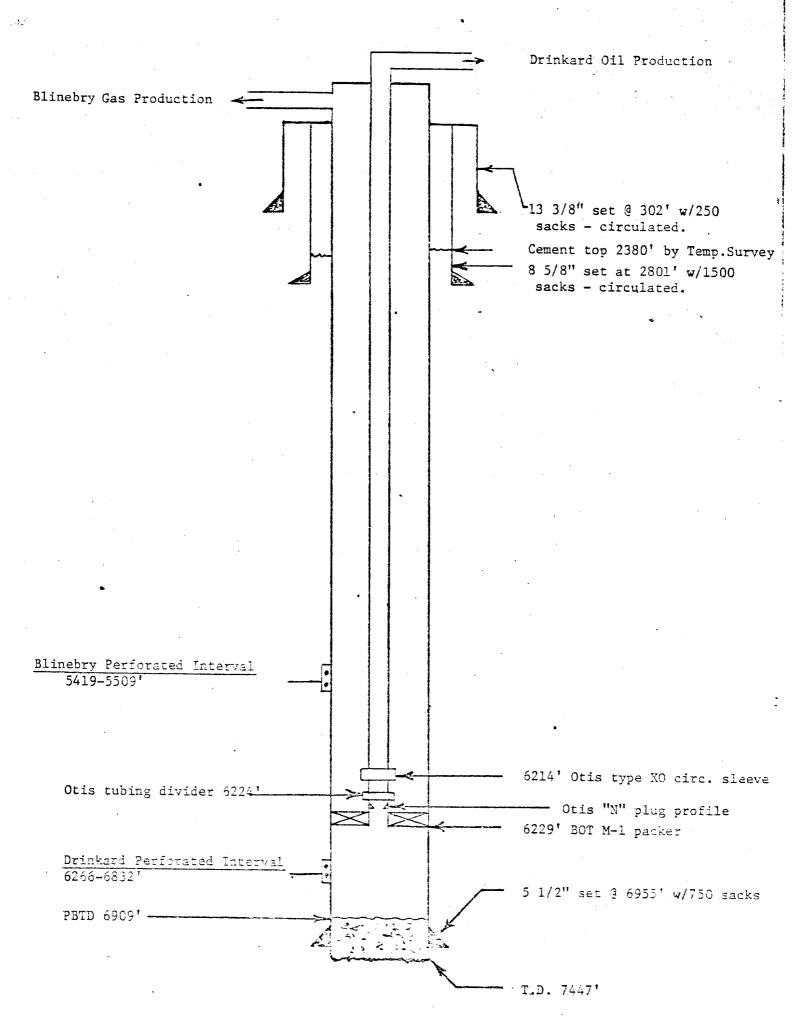
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Kar ID

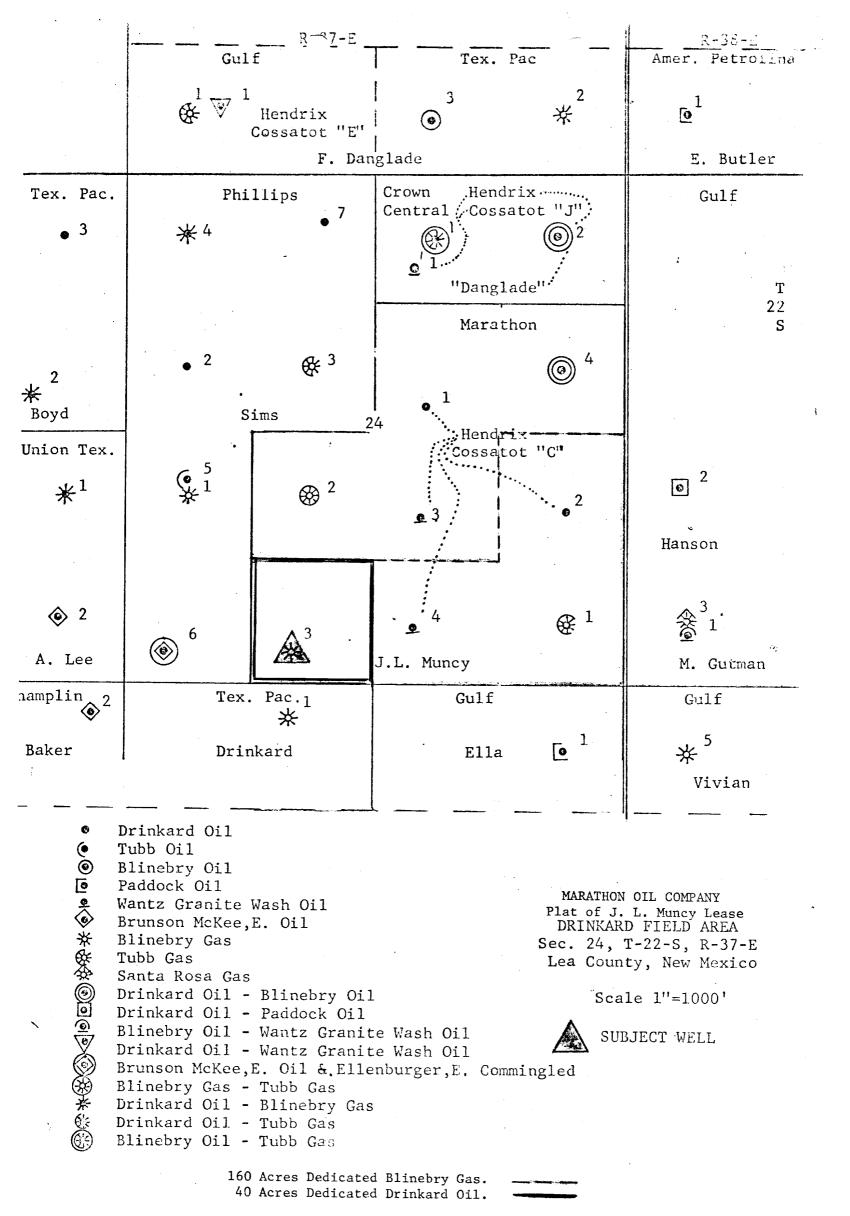
July 21 years

OIL CUAREMONIAN COMM. HOBBS, N. M.

MARATHON OIL COMPAIN J. L. MUNCY WELL NO. 3 Unit N, Sec. 24, T-22S, R-37E Lea County, New Mexico



6-25-74 MLJ





## MARATHON OIL COMPANY

PRODUCTION - UNITED STATES AND CANADA

June 26, 1974
P. O. Box 2409
Hobbs, New Mexico 88240

TO OFFSET OPERATORS\*

Gentlemen:

Re: Marathon Oil Company - J. L. Muncy Well No. 3

Enclosed is New Mexico Oil Conservation Commission Form C-107, complete with lease plat, completion diagram, and offset operators' waivers. It would be appreciated if you would handle this matter at an early convenience.

Very truly yours,

MARATHON OIL COMPANY

C. S. Hilton, Jr.

Operations Superintendent

MLJ:mfm Encls.

\*As per attached C-107.

June 25, 1974 P. O. Box 2409 Hobbs, New Mexico 88240

TO WHOM IT MAY CONCERN:

Re: Application for dual completion of Marathon's J. L.
Muncy Well No. 3, Unit N,
Section 24, Township 22South, Range 37-East, Lea
County, New Mexico

This is to acknowledge that the undersigned waives objection to the dual completion as proposed by Marathon Oil Company, June 25, 1974, of their J. L. Muncy Well No. 3, Unit Letter N, Section 24, Township 22-South, Range 37-East, Lea County, New Mexico.

	Company
Company	Representative
	Title

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NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
	·	
J.S.G.S.		5a. Indicate Type of Lease
AND OFFICE	·	State Fee X
PERATOR		5. State Oil & Gas Lease No.
SLINDE	RY NOTICES AND REPORTS ON WELLS	mmmmm
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (ON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
	(FORM C-TOT) FOR SUCH PROPOSALS.)	
OIL GAS WELL X	OTHER•	7. Unit Agreement Name
Name of Operator	OTHER.	
-		8. Farm or Lease Name
Marathon Oil	Company	J. L. Muncy
Address of Operator		9. Well No.
	, Hobbs, New Mexico 88240	3
Location of Well	12:0	
N 3	330 FEET FROM THE South LINE AND 1700 FEET FI	Brinkard Field Mildcon Blinebry Gas
ONIT CEITER	FEET FROM THE LINE AND FEET FI	BILLEDIY Gas
Uost	0/	
THE WEST LINE, SECTION	on 24 township 22S range 37E	PM. (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	DF 3329'	Lea
Chaol		
Check A	Appropriate Box To Indicate Nature of Notice, Report or 0	Other Data
NOTICE OF IN	ITENTION TO: SUBSEQUE	NT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	A1 =======
EMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
ULL OR ALTER CASING		PLUG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JOB	
Dually complete w	ell in Drinkard zone 🗓	
	<b>1</b>	
	erations (Clearly state all pertinent details and give postions details	
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. Describe Proposed or Completed Op work) SEE RULE 1103.		•
Describe Proposed or Completed Op work) SEE RULE 1703.	dually complete the Blinebry Gas with the Dri	inkard. Will
Describe Proposed or Completed Op work) SEE RULE 1703.  Plan to drill out br	dually complete the Blinebry Gas with the Dri idge plug at 5542' and the cement plug from 63	inkard. Will 333 to 6500'.
Plan to drill out br	dually complete the Blinebry Gas with the Dri idge plug at 5542' and the cement plug from 63 D (6905') to 2801'. Perforate Drinkard zone f	inkard. Will 333 to 6500'. From approximately
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CONDITIONS OF APPROVAL, IF ANY: